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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office SF
Lease No. 078391
Unit Hanson

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	
	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Sandoli Frac. x
(INDICATE ABOVE BY CHECK MAI	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	December 27 , 19.57
ell No. 1-B is located 800 ft. fro	m. ${N \choose S}$ line and 800 ft. from ${K \choose W}$ line of sec. 25
SW SW/4 Sec. 25 27N (½ Sec. and Sec. No.) (Twp.)	13W NMPM (Range) (Meridian)
Mana Can bian	Non: ktowica
(Field) (Count	y or Subdivision) (State or Territory)
	sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemen ll other important proposed work) 5156°.
ing points, and all in 12-22-57 TD 5202'. Clean out TD bil iractured Lower Gallup perforated 37, 145 gallons oil and 40,000# sand. age tr pr 2400#. Injection rate 45.6 k	5156'. i intervals 5032 - 5062; 5074 - 5110; 2 shots/food Brkdwn pressure 2100#, maximum tr pr 3000#, bbls./min. Flush 5100 gallons. Spotted 200 gal
ing points, and all in 12-22-57 TD 5202°. Clean out TD il iractured Lower Gallup perforated 37, 145 gallons oil and 40,000* sand. ge tr pr 2400*. Injection rate 45.6 kg/ MCA before frac. Injected 91 rub	5156'. i intervals 5032 - 5062; 5074 - 5110; 2 shots/foot Brkdwn pressure 2100#, maximum tr pr 3000#, bbls./min. Flush 5100 gallons. Spotted 200 gallons balls each at
ing points, and all in 12-22-57 TD 5202'. Clean out TD ill iractured Lower Gallup perforated 37, 145 gallons oil and 40,000# sand. age tr pr 2400#. Injection rate 45.6 https://doi.org/10.1008/j. MCA before frac. Injected 91 rub minute intervals starting i minute at	5156'. i intervals 5032 - 5062; 5074 - 5110; 2 shots/food Brkdwn pressure 2100*, maximum tr pr 3000*, obls./min. Flush 5100 galions. Spotted 200 galiber balls in 7 injections of 13 balls each at fiter sand.
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