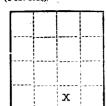
Form 9-831a (Feb. 1951)



## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Fo	<b>e</b>
Lease No	078081	
Unit	SE/4	

		SUBSEQUENT REPORT OF WATER SHUT-OFF	XXX
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	xxx
NOTICE OF INTENTION TO TEST WATER SHI	UT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR RE	PAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACID	IZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER	CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL.			
(INDICATE ABO	OVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)	
		March 19, 1956	, 19
Huerfanito Unit			
Vell No. 38-28 is located	1150 ft. from	$-\begin{bmatrix} \mathbf{N} \\ \mathbf{S} \end{bmatrix}$ line and $-\frac{1520}{150}$ ft. from $\begin{bmatrix} \mathbf{E} \\ \mathbf{N} \end{bmatrix}$ line of $\mathbf{S}$	sec28
SE/14 Sec. 28	T 27-N 1	R 9-W N.M.P.M. (Range) (Meridian)	
(1/2 Sec. and Sec. No.)	(Twp.) (	Range) (Meridian)	
(Field)	(County or	unty New Mexico r Subdivision) (State or Territory)	
react manips of and expected deprine to onju-	ing points, and all ot	ther important proposed work)	jobe, comune
State names of and expected depths to object	ing points, and all ot	es, weights, and lengths of proposed casings; indicate muddi ther important proposed work)	ng jobs, cement-
		(Top of Pictured Cliffs 2345)	
		! (Top of Pictured Cliffs 2345 <sup>†</sup> ) r ing and <b>70</b> joints 5-1/ <b>2"</b> OD 14# <b>j</b> -	
l joints of 5-1/2" OD 15. asing - set at 2349° with	.5# J-55 cas: n 100 sacks (	ing and 70 joints 5-1/2" OD 14# j-cement. Moved off.	·55
l joints of 5-1/2" OD 15. asing - set at 2349' with March 11, 1956. Moved	.5# J-55 cas: n 100 sacks of in <b>cab</b> le to	ing and <b>70</b> joints 5-1/2" OD 14# <b>j</b> -cement. Moved off. ools. Three hour test showed no v	55 mater.
l joints of 5-1/2" OD 15. asing - set at 2349" with March 11, 1956. Moved March 12, 1956. Loade	.5# J-55 cas: n 100 sacks of d in <b>cab</b> le to ed 150 quarts	ing and 70 joints 5-1/2" OD 14# j-cement. Moved off. cols. Three hour test showed no was solidified nitro-glycerin from 2	-55 mater. 2365 <b>!</b>
l joints of 5-1/2" OD 15. asing - set at 2349' with March 11, 1956. Moved March 12, 1956. Loade o 2425' - tamped with 6'	.5# J-55 cas: n 100 sacks of in <b>cab</b> le to ed 150 quarts gravel and	ing and 70 joints 5-1/2" OD 14# j-cement. Moved off. cols. Three hour test showed no was solidified nitro-glycerin from 254: calseal. 3/13/56 Swabbed well	-55 water. 2365† Lin -
l joints of 5-1/2" OD 15. asing - set at 2349' with March 11, 1956. Moved March 12, 1956. Loade o 2425' - tamped with 6' repared to sandfrac. On	.5# J-55 cast of 100 sacks of in <b>cab</b> le to ed 150 quarts gravel and 5 3/14/56 sand	ing and 70 joints 5-1/2" OD 14# j-cement. Moved off. cols. Three hour test showed no was solidified nitro-glycerin from 25h; calseal. 3/13/56 Swabbed welld oil treated with 17,500 gallons	-55 water. 2365† Lin - diesel
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