

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078081																			
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Huerfanito Unit																			
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME Huerfanito Unit 28																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1150'S, 1520'E At top prod. interval reported below At total depth		8. WELL NO. 38																			
14. PERMIT NO. 30-045-06216		9. FIELD AND POOL OR WILDCAT Basin Fruitland Coal																			
15. DATE SPUDDED 02-24-56		10. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 28, T-27-N, R-9-W																			
16. DATE T.D. REACHED 03-12-56		11. NMPM																			
17. DATE COMPL. (Ready to prod.) 11-4-90		12. COUNTY OR PARISH San Juan																			
18. ELEVATIONS (DF, RKB, ST, GR, ETC.)* 6511		13. STATE NM																			
19. ELEV. CASINGHEAD		24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (2154-2292') FEB 9 1991																			
20. TOTAL DEPTH, MD & TVD 2425'		25. WAS DIRECTIONAL SURVEY MADE no																			
21. PLUG BACK T.D., MD & TVD 2340'		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL																			
22. IF MULTIPLE COMPLETIONS, HOW MANY? 2		27. WAS WELL CORED no																			
23. INTERVALS DRILLED BY yes																					
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 2154-56', 2160-62', 2166-68', 2196-2207', 2284-92' w/2 spf																					
32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 2270' 610																					
35. LIST OF ATTACHMENTS none																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																					
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs																			
DATE 1-14-91		FARMINGTON RESOURCE AREA																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1440	1591'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1440' 1591' 2120' 2350' 4/5	
Kirtland	1591'	2120'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2120'	2350'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	2350' 4/5	2425'	Bn-Gry, fine grn, tight ss.			

38. GEOLOGIC MARKERS