

THE BRITISH-AMERICAN OIL PRODUCING COMPANY  
FED. SCOTT NO. 11  
1120' FSL and 330' FWL, SECTION 25-27N-11W

- 12-29-62 Drilled to total depth of 6800'. Rigged up and ran 6830.74' of 4 $\frac{1}{2}$ " 11.60# J-55 8-R Thd. casing, set at 6799 feet kb. Cemented with 300 sacks 50-50 Pozmix "S" with 2 percent gel and 0.5 percent "TIC". Cemented second stage with 150 sacks regular cement. Good circulation throughout cement operations.
- 1-5-63 TD 6800 - FPD 6770  
Dry tested for 2 hours. Loaded hole with 75 barrels water, 1 $\frac{1}{2}$  cacl<sub>2</sub>. Rigged up Lane Wells and ran cement bond log from 6700 to 5600'. Good bond throughout perforating interval. Ran GR correlation log from 6770 to 6300'. Perforated w/ 4 jets per foot at 6663-6673, 6714-6720 and 6726-6736 per correlation log and open hole GR log. Rigged up HOWCO and sandfraced with 45,000 lb. sand in 40,000 gallons water and 750# WAC-8 and 5,000# Cacl<sub>2</sub>. Dropped 40 bridging balls after 15,000# sand on formation and 40 bridging ~~beddown~~ balls after 30,000# sand on formation. Flushed with 125 barrels. Instant shut in pressure 1000, 10 minute shut in pressure 800. Average treating rate 27.5 barrels per minute.
- 1-8-63 Cleaned out sand to FPD of 6770 feet. Well flowing at rate of 1,094 BOF/day. Shut in awaiting pipeline connection.

