Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. Land Office Sante Fe
Serial Number NM 03603-A
Lease or Permit to Prospect

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company R & G DRILLING CO., INC. Address Box 1848, Farmington, N. M.
Lessor or Tract Hammond Field B. Blanco PC State New Mexico
Well No. 1 Sec. 26 T. 27N R. 8W Meridian NMPM County San Juan
Location 1670 ft. {N./S.} of 790 Line and ft. {E./W.} of E Line of Sec. 26 Elevation 6031
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 27, 1957 Signed President
Title

The summary on this page is for the condition of the well at above date.

Commenced drilling March 11, 1957 Finished drilling March 14, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2160 to 2232 No. 4, from
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

RECEIVED OIL CON. COM. DIST. 3

IMPORTANT WATER SANDS

No. 1, from 500 to 1400 No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	22	8	CFI	180	None				surface
5 1/2	14	8	CFI	2308	Float		2160	2232	production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	180	75	Halliburton		25
5 1/2	2308	200	Halliburton		None

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to T. D. feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

May 27, 1957 Put to producing No connection, 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 5543 MCF Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in. 860#

EMPLOYEES

, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2160	2232	72	Pictured Cliffs

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

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HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Perforated with Helex ~~Int~~ casing jets, 4 per foot. Sand-water frac - 40,000 gals water and 40,000 # sand.

RECEIVED
OIL CONS.

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