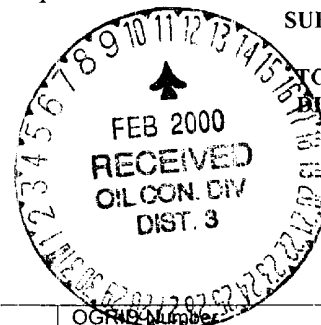


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/9

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGR# Number 167067		
Contact Party Thomas DeLong						Phone 505-324-1090		
Property Name Jack Frost B				Well Number 1 DK		API Number 30-045-06222		
UL P	Section 27	Township 27N	Range 10W	Feet From The 1190	North/South Line SOUTH	Feet From The 895	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 02/04/99	Previous Producing Pool(s) (Prior to Workover): DAKOTA
Date Workover Completed: 03/09/99	Down hole commingle Dakota and Gallup and installed compressor.

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)

Thomas DeLong, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title Production Engineer Date 02/09/2000
SUBSCRIBED AND SWORN TO before me this 9th day of February, 2000

Notary Public [Signature]

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/9/99.

Signature District Supervisor <u>[Signature]</u>	CCD District <u>3</u>	Date <u>3/6/00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____



CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

MONTHLY SUMMARY

Wednesday, February 09, 2000

Page 1 of 3

FROST, JACK B

WELL # 1

RESERVOIR: DK/GP

CTOC FORECAST:

59 MCFPD

JOB TYPE: DHC & PWOP

02/04/1999 First report for AFE # _____ to DHC & PWOP. SITP 240 psig, SICP 240 psig (GP). FTP 190 psig (DK). MIRU PU. Pmp would not unseat. Backed off rods. TOH w/1-1/4" x 16' PR & 39 - 3/4" rods. Killed well w/20 bbls 2% KCl wtr. ND WH. NU BOP. TOH & LD 2 jts 2-3/8" tbg (split). TOH w/30 jts 2-3/8" tbg. Backed off rods. TOH w/165 - 3/4" rods. LD on trailer for inspection. SWI. SDFN. 20 BLWTR.
DWC \$4,000 CWC \$4,000

02/05/1999 SITP 60 psig, SICP 100 psig (GP). FTP 60 (DK). TOH w/35 jts 2-3/8" tbg. Backed off rods. TOH w/44 - 3/4" rods & 2" x 1-1/4" x 12' RHBC pmp. TOH w/134 jts 2-3/8" tbg, SN, 6' perf sub & 1 jt 2-3/8" tbg. Killed DK side w/10 bbls 2% KCl wtr. TOH w/218 jts 2-3/8" tbg, seal assy & 1 jt 2-3/8" tbg. TIH w/1 jt 2-3/8" tbg, 2-3/8" string float (1.81'), 3-1/16" crossover (2-3/8" EJE x 2-3/8" reg, 1.21'), 3-1/8" bumper sub w/2' stroke (3-1/8" OD, 1" ID, 4.41'), 2-3/8" reg box x 3-1/2" reg box crossover (4-1/2" OD), 7" junk basket w/3-1/2" reg pin (5-3/8" OD, 3.15'), 7" packer plucker w/6-1/8" shoe w/3.25" grapple assy & 195 jts 2-3/8" tbg to 5,975'. SWI. SDFN. 30 BLWTR.
DWC \$5,200 CWC \$9,200



CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

MONTHLY SUMMARY

Wednesday, February 09, 2000

Page 2 of 3

FROST, JACK B

WELL # 1

RESERVOIR: DK/GP

CTOC FORECAST:

59 MCFPD

JOB TYPE: DHC & PWOP

02/06/1999 SITP 100 psig, SICP 100 psig. TIH w/19 jts 2-3/8" tbg. Tgd pkr @ 6,976'. RU pwr swvl & air foam unit. Mill out pkr in 45 min. TOH w/215 jts 2-3/8" tbg, Arrow tools & pkr. LD Arrow tools. TIH w/216 jts 2-3/8" tbg & tgd fill at 6,804' (DK perfs 6,824'-6,925'). PU 4 jts 2-3/8" tbg & CO sd & paraffin to 6,952'. TOH w/26 jts 2-3/8" tbg to 6,133'. SWI. SDFN. 60 BLWTR.

DWC	\$7,950	CWC	\$17,150
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02/07/1999 SD for Saturday.

DWC	\$0	CWC	\$17,150
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02/08/1999 SD for Sunday.

DWC	\$0	CWC	\$17,150
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02/09/1999 SITP 300 psig, SICP 300 psig. Blew well dwn. TIH w/23 jts 2-3/8" tbg. Tgd fill @ 6,847' (105' fill). RU air foam unit. PU 3 jts tbg. Circ & CO sd to 6,952' (2.5 hrs). TOH w/3 jts. Left well open to tnk for 1 hr. TIH w/tbg. Tgd fill @ 6,912' (40' fill). Circ & CO sd to 6,952' (2.5 hrs). TOH w/3 jts tbg & left well open to tnk for 1 hr. TIH w/tbg. Tgd fill @ 6,934' (18' fill). Circ & CO sd to 6,952' (3 hrs). TOH w/26 jts tbg to 6,133'. Used a total of 52 bbls 2% KCl wtr. Left well open to tnk. SDFN. 112 BLWTR.

DWC	\$5,925	CWC	\$23,075
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CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

MONTHLY SUMMARY

Wednesday, February 09, 2000

Page 3 of 3

FROST, JACK B

WELL # 1

RESERVOIR: DK/GP

CTOC FORECAST:

59 MCFPD

JOB TYPE: DHC & PWOP

02/10/1999 SITP 0 psig, SICP 0 psig. TIH w/25 jts 2-3/8" tbg & tgd fill @ 6,922'. RU air foam unit. Circ & CO to 6,952' (5 hrs). TOH w/3 jts tbg. Left well open to tnk for 1.5 hrs. TIH w/3 tbg. No fill. TOH w/2 jts to 6,889'. RU swb. BFL @ SN (6,889'). S. 0 BW in 3 hrs (2 runs). FFL @ SN. RD air foam unit. Used a total of 35 bbls 2% KCl wtr. Left well open to tnk. SDFN. 147 BLWTR.

DWC \$4,600 CWC \$27,676

02/11/1999 SITP 0 psig, SICP 0 psig. TIH w/2 jts 2-3/8" tbg. No fill. TOH & tallied 219 jts tbg, SN & NC. Corrected PBTB 6,944' KB. SWI. SDFN due to high winds. 147 BLWTR.

DWC \$1,690 CWC \$29,366

02/12/1999 SITP 0 psig, SICP 0 psig. TIH w/NC, SN & 221 jts 2-3/8" tbg. EOT @ 6,910' KB. SN @ 6,909' KB. ND BOP. NU WH. RU swb. BFL 6,560' FS. S. 6 BLW in 3 hrs (6 runs). FFL 6,600' FS. FTP 0 psig, SICP 185 psig. RD swb. RDMC PU.

DWC \$2,300 CWC \$31,666



CROSS TIMBERS OPERATING COMPANY
SAN JUAN DISTRICT
MONTHLY SUMMARY

Wednesday, February 09, 2000

Page 1 of 1

FROST, JACK B

WELL # 1

RESERVOIR: DK/GP

CTOC FORECAST:

59 MCFPD

JOB TYPE: Compressor Installation

03/09/1999 Completed installation of CTOC Cat recip comp (CTOC
dist tool SJB #12714). Std comp @ 10:00 a.m.
3/9/99. F. 1 BO, 1 BW, 154 MCF, FTP 55 psig, SICP
120 psig, LP 222 psig, SP 20 psig, DP 225 psig, op
ck, 14 hrs.

DWC

\$400 CWC

\$1,300



Well: JACK FROST B No.: 001

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004506222

Township: 27N Range: 10W Section: 27 Unit: P Type: F

County: Sa Accumulated Oil: 2075(BBLS) Gas: 173138(MCF) Water: 407(BBLS) Days Produced:2721

Year:1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	63	3681	0	31
Feburary	55	2484	0	28
March	22	3166	0	31
April	13	2604	0	30
May	29	2426	0	31
June	35	2458	0	30
July	12	2333	0	31
August	30	1985	0	25
September	33	2426	0	30
October	27	1908	0	31
November	3	2007	0	30
December	62	3070	0	31

Year:1994

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
Feburary	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	36	942	0	31
Feburary	0	886	0	28
March	0	989	0	31
April	0	1413	0	23
May	53	1735	0	31
June	47	162	0	24
July	58	1752	0	31
August	20	1225	0	31
September	13	544	0	26
October	33	2066	0	31
November	13	1851	0	30



December	19	1821	0	31
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Year: 1995

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	38	3125	0	31
February	38	2646	0	28
March	0	2773	0	31
April	0	1731	0	30
May	78	2081	0	31
June	0	2214	0	30
July	0	2073	0	31
August	0	2040	0	31
September	0	1991	0	30
October	0	1538	0	25
November	0	2016	0	30
December	0	2032	0	31

Year: 1996

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
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January	0	2316	0	31
February	0	2005	0	29
March	0	2019	0	31
April	146	2049	0	30
May	0	1624	0	31
June	0	1705	0	30
July	0	1738	0	31
August	0	1729	0	31
September	108	1525	0	22
October	0	1943	0	31
November	0	2767	0	30
December	0	2855	0	31

Year:1997

Pool Name:ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

Pool Name:BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	2118	0	31
February	0	1647	0	28
March	0	1186	0	31
April	0	1267	0	30
May	153	1303	0	31
June	37	985	0	30
July	0	1101	0	31
August	0	910	0	29
September	0	2122	0	30
October	0	2445	0	31
November	0	2172	0	30
December	96	2148	0	31

Year:1998

Pool Name:ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0



April	0	1582	0	30
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

should be ϕ prod & days produced
(Dakota Gas)

See Attached copy of amended C115

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	27	1689	0	31
February	41	1677	0	28
March	0	1755	80	31
April	28	1823	0	30
May	14	1832	0	31
June	9	1470	0	30
July	2	278	0	31
August	3	1751	0	31
September	67	2599	0	30
October	11	1978	0	31
November	19	1663	0	30
December	15	1925	0	31

Year: 1999

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	34	2647	13	31
April	51	2160	0	30
May	41	2293	26	31
June	37	2104	0	30
July	31	1985	10	26
August	39	2266	40	31
September	17	1854	40	30
October	26	1605	33	31
November	0	0	0	0
December	0	0	0	0

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	13	1786	80	31
February	37	1343	0	28
March	17	1101	7	31
April	27	1979	0	30
May	22	2043	14	31
June	18	1975	0	30
July	16	2008	20	26
August	20	2044	7	31



September	10	1990	20	30
October	13	2060	17	31



Amended Report																	
INJECTION					PRODUCTION					DISPOSITION OF OIL, GAS, AND WATER							
C		C			C		C			Gas BTU		Beginning		C		C	
D		D			D		D			or Oil API		Oil Storage		Volume		D	
Well #		Volume			Pressure		Oil		Water		Gas		POD		Transporter		4
1		2			3		4		5		6		7		8		9
<u>ANGELS PEAK-GALLUP (ASSOCIATED) (02170)</u>																	
<u>JACK FROST B (022715)</u>																	
001	P-27-27N-10W	30-045-06222															
T					00		G		2812837		000000						
Total Production					0		0		0								
Net Disposition & Storage					0		0		0								

I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

X

