

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Santa Fe 078680

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hammond Wm Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

St. Hance Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 25-27N-8W, NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Sinclair Oil & Gas Company

3. ADDRESS OF OPERATOR

501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**Unit Letter "L" - 1700' f/South line and 990' f/West line
Sec. 25-27N-8W**

14. PERMIT NO.

Mr. J. L. Ward, 1/11/67

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5966.82' ground level

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3/1/67 - TD 2210'. MI service unit. Killed well, pulled tubing. Ran bit, sand hole to btm.**
2 - Frac Pictured Cliffs open hole 2103-2210' @ 60,000# 10-20 sand & 40,000 gal wtr w/2 1/2" J-100 per 1000 gal. Max pr 1300#, Avg 900#, Avg Inj rate 96 BPM, max SD 1000#. Ran 2-3/8" tbg, GO to btm. Pulled. Ran 1" tbg.
3. - Tied gas line into csg. Mixed liquid soap & pump down annulus. Flowing soapy water, gas volume too small to meas.
4-5-6 - Flowed well, attempting to kick off, flowed water. SI 7 p.m. 3/6/67.
7 - CP 30# after SI. Tied gas line into casing, flowing water, approx 1" stream.
8 - MI service unit. Shut down.
9 - Pulled 1" tubing. Ran 2" tbg w/ pkr & press tested casing.
10 - Set Baker Model "D" pkr @ 2010'. Ran 3 jts 2" tbg (94.81'), locator & seal Assy (3.35') & 63 jt 2" tbg (2010'), total 2108.16'.
11 - Set in & EO 3 p.m. 3/11/67, flowing est 150 MCFTD.
12-13 - Flowing thru 2" open tubing, est 391 MCFTD, increasing to 650 MCFTD.
14 - Mixed Mil-Squeeze & displ down braden head. Nipped up well head. Killed off. Flowed gas @ 900 MCFTD f/Pictured Cliffs open hole 2103-2210', 2" open tubing, f/ 6 hours, 2 hr SITP h25#. WORKOVER COMPLETED 3/11/67.



18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Brown

TITLE **Chief Office Clerk**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

MAY 18 1967

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either as shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for special instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not taken off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, type, method of putting in of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.