U. S. LAND OFFICE New Mexico

SERIAL NUMBER Oll285

LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

i			1 1	ì		_				
LO	CATE W	ELL CO	RRECTLY	_	LO	G OF	OIL	OR G	AS WELL	
Comp	any	<u> კ. G</u> ე	enn Turr	ner		Δ .	rose P	ox 72° -	Farmington, New Mexi	i o o
Lessor	r or Tra	et H	. L. Ger	tle		Field	Fulc	her-Kutz	State New Mexic	reo.
Well 1	νo	1 s	ec. 25 T	27Nz	9M1er	ridian N	M.P.M.	Con	inty San Juan	30
Locati	ion 1 _	.65 P t.{	N. of S	Line and	1 990 ft.	(B)	Eringe	Cot .f	Elevation 6	 130
\mathbf{T}	he info	${f rmation}$	given her rmined fro	rewith is a	a comple	te and corr	ect recor	d of the w	ek and all work done there	level) CON
. .	Nov.	11 1	೦೮೨		Si	eords. gned	A CO		N	
				. in fam 41				Title	Beeson Real, Agent in Farmington	1
iomm	enced o	lrilling	Oct.	7 . 1953	ontinios s	on of the w	en at abo	ove date. Oct.	. 10, 1 953 _{. 19}	
	iciicou (nming							, 19	
					(D)	S SANDS enote gas by		NES		
o. 1,	from	2,05	2 "G"	to 2,1	25 T.D.	No.	4, from		to	
To. 2,	from			to		No.	5, from		to	
o. 3,	from		1	o		No.	6, from		to	
				ž M	PORTA	NT WATE	R SAND	s		
o. 1,	from		1	о		No.	3, from		to	
o. 2,	from		1	о о		No.	4, from		to	
					CASI	NG RECO	RD			
Size asing	Weight per foot	Thr i	eads per nch	Make	Amount	Kind of shoe	Cut and	pulled from	Perforaged Purpose	
10-3/	/\ " 32	.75 8	rd.thd	. New	128.90	lone	-		and ame	ce
5-1/	24. 1	#	nd thd.	181	2,056	Hallib	urton		Long	~Str v&v.
1			war and it	- 15 (1) 21		None	- made	the or fink	ve day say oxign the ching w	as Mor
								<i>(b)</i>	Ca. Deriver	⊁ ∈₹
									The state of the s	
Mze	Where					CEMENT	ING RE	CORD		
sing	/L"			acks of ceiner		Method used		d gravity	Amount of mud used	
	/4" /2" 2,		125 150			Halliburton Mostly Water Halliburton Mostly Nater				
					TTOC					
eaving	g plug-	-Materi	ial		LUGS A	AND ADAI	PTERS	D	epth set	
lapter	rsMa	terial			S	ize			epui set	
						ING REC		***************************************		
Size	5	hell used	Es	plosive used	Q	rantity	Date Depth shot		Depth cleaned out	==
	Meta	1		ified						
			nitro	-glycer	in 1	.20 10	/10/53	2,073-2,	12 5 2 ,1 25 ,	
otary 1	tools w	ere used	from Su	rf ce	feet to	DLS USED 2.056	. feet. and	from	feet to fee	. 4
ble to	ols wer	e used fi	com 2	,056	feet to	2,125	feet, and	l from	feet to fee	. .
						DATES	,		1000 00 111111111 100	· u
			953 ,			Put to	producin	g Well S	hut In, 19	_
						barr	els of flui	d of which	n% was oil;%	6
			r; and				Gra	vity, °Bé.		_
If g	as well,	cu. ft.	per 24 ho	ırs 6 1 14	M.C.F.	Gallons	gasoline	per 1,000	cu. ft. of gas	_
\mathbf{Roc}	k press	ure, lbs	. per sq. i	a. 715 A		- ,				
	Cober	t L.	ay	, Dr		PLOYEES	J	oe Piero	e	
				, DI				B. Snoo	, Driller	
	J. B.	Eurke	!	D.					Driller	r
	J. E.	Burke	<u>:</u>	, Dr		ION PEC	ORD		,	
)·O—		ORMAT	ION REC	ORD	Monre	TVO	
FROM	I—		'0	TOTAL	ORMAT	ION REC	ORD	FORMA	TION	
FROM					ORMAT		10.00		TION th same breaks	
FROM	I—	п	'0	TOTAL	ORMAT	Shale,	sandy s	hale, wi	th same breaks	
FROM	0	Т	h30	Б Тэтаі 430	ORMAT	Shale,	sandy si		th same breaks	

U . D .	JOURKE	Driller	P• B• Snook Drill
		FORMA	TION RECORD
FROM—	то-	TOTAL FEET	FORMATION
o	1:30	430	Shale, sandy shale, with sane breaks
1:30	1,340	910	Sane with shale broaks
1,340	1,810	470	Name Shale with said breaks
1,810	2,052	21:2	Shale and sand with coal breaks
2,052	2,125	7 3	Sand with few shale breaks.
Total Depth	2,125		
1			

LORIFORNIA [OVER]

16-43)94-3

· MART ROA

ED 035	то-	TOTAL FEET	e Anne	FORMATION	
FROM—	10-	10140			
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_b	4		-	and the second	
				and the second	

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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