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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

REQUEST TO T	FOR ALLOWA RANSPORT O	(BLE AND AUTH IL AND NATURA	UHIZATION LGAS				
ration 10CO PRODUCTION COMPANY			Well A	Well API No. 300450622700			
	1201	·· <u> </u>					
x)	,	Other (Pleas	e explain)				
Chang	r-1 · (**)						
Casinghead Gas	Condensate						
L AND LEASE	. 15 15	dia Francisco	Kind o	( l ease	عا	ase No.	
	BLANCO ME	ESAVERDE (PROR					
1800	East Coom The	FSL Line and	1555 Fo	) et From The	FWL	Line	
:27N	8W					County	
nship	Range	, NMPM,				Cooliny	
	OIL AND NAT	URAL GAS	s to which approved	copy of this form	is to be se	ni)	
or Co	mocusate	1					
asinghead Gas	or Dry Gas [						
COMPANY					78	<del></del>	
Unit Sec.	Twp. Rg	ge. Is gas actually conne	caed/   when	•			
that from any other leas	e or pool, give commi	ngling order number:					
			over Deepen	Plug Back  Sa	ine Res'v	Diff Res'v	
ion - (X)	Well Gas Well	_ii	July Dapa	i		<u>i                                    </u>	
Date Compl. Rea	dy to Prod.	Total Depth		P.B.T.D.			
Name of Producing Formation		Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth		
				Depth Casing	Shoe		
		D CEMENTING D	COURT E	WEM	<del> </del>		
		D CEMENTING R	Me IE III IE II		KS CEM	ENT	
CASIIVO	a fooms over			1990			
		1	In VARSO	181-1	·		
			:-CO1	1- DIA.			
TIPPET POD ATTA	NVARI E		OIL CO.	3			
CEST FOR ALLA	JVV NBGB Iwne of load oil and n	nust be equal to or exceed	top allowable for the	is depth or be fo	full 24 hou	us.)	
Date of Test		Producing Method (	Flow, pump, gas lýt,	elc.)			
Tubino Pressum	Tubing Pressure		Casing Pressure		Choke Size		
			Water Phir		Gas- MCF		
Oil - Bbls.		Water - Bbis.					
					- G27		
Length of Test	Length of Test		Bbls, Condensate/MMCF		Gravity of Condensate		
Tubing Pressure	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
FICATE OF CO	MPI IANCE			(AT) O : : 5			
regulations of the Oil (	Conscivation	OIL	CONSERV	ATION	) V  2	JIN	
Division have been complied with and that the information given above			AUG 2 3 1990				
of my knowledge and be	lict.	Date Ap		———			
/ /-			-	w d	-/		
Signalure			11 HW				
<u>taff Admin. S</u>	upervisor Tide	Tillo	SUPE	HAIGOU DI	.,,		
3		_    ''''					
	Telephone No.		-	-	Service And		
	TOT  PANY  Chang Oil Casinghead Gas  L AND LEASE  Well  1800  27N  ANSPORTER OI  I OIL OF CO  asinghead Gas  COMPANY  Unit   Soc.  that from any other lease  Name of Product  TUBL  CASING  UEST FOR ALLE  filer recovery of total vol Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure  FICATE OF CO  regulations of the Oil of my knowledge and be  Cast of the oil of my knowledge and be  Laff Admin. S	TO TRANSPORT O  PANY  , COLORADO 80201    Change in Transporter of:   Oil	TO TRANSPORT OIL AND NATURA    PANY	TO TRANSPORT OIL AND NATURAL GAS    PANY	TO TRANSPORT OIL AND NATURAL GAS  PANY    COLORADO 80201	TO TRANSPORT OIL AND NATURAL GAS  PANY  COLORADO 80201  Change inframporter of Gas Condenance Consequence of Gas Condenance Consequence of Gas Condenance	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance request for anowane for newly winted or deepened wen must be accompanied by debumble of deviation with Rule 111.
   All sections of this form must be filled out for allowable on new and recompleted wells.
   Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   Separate Form C-104 must be filled for each pool in multiply completed wells.