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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REOUEST FOR XXXXX - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 13, 1963 WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation-Jack Frost "C" , Well No. 1 , in NE 1/4 SE 1/4, (Lease) . (Company or Operator) I , Sec. 26 , T -27-N , R -10-W , NMPM., Basin Dakota Pool San Juan County Date Spudded January 2, 1963 Date Drilling Completed January 18, 1963 PBTD 6990 • _____Total Depth____7023 Elevation 6616 (RDB) Please indicate location: 6822¹ Dakota Name of Prod. Form. Top KX /Gas Pay_ G В A PRODUCING INTERVAL -Perforations 4 shots per foot 6938-48' and 6916-29' Depth Depth G H E 68091 Casing Shoe Open Hole None Tubing OIL WELL TEST -K J I L Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size X Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.oil, bbls water in hrs, min. Size P M 0 GAS WELL TEST -Matural Prod. Test: MCF/Day; Hours flowed Choke Size (FOOTAGE) Method of Testing (pitot, back pressure, etc.):_ Tubing Casing and Cementing Record MCF/Day; Hours flowed 3 Feet SAX 3400 Test After Acid or Fracture Treatment: Choke Size 2¹¹ Method of Testing: Pitot Tube 8-5/811 200 352 water, oil, and Acid or Fracture Treatment (Give amounts of materials used, such as sand): 57,000 gallons water and 50,000 pounds 4-1/2** 7059 900 Casing Press. 1900 Press. 1890 Date first new oil run to tanks 2-3/812 6833 Oil Transporter_ Gas Transporter Remarks: Completed February 11, 1963 as shut in Basin Dakota Field development well Copies of Deviation Survey are attached. I hereby certify that the information given above is true and complete to the best of my knowledge. Pan American Petroleum Corporation Approved February 13 FEB 1 5 1983 1963 Company or Operator) will OIL CONSERVATION COMMISSION (Signature) Title Administrative Clerk Send Communications regarding well to: PETROLEUM ENGINEER DIST NO 3 Name L. O. Speer, Jr. Address Box 480, Farmington, New Mexico

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION JACK FROST "C" NO. 1

DEPTH	<u>DEVIATION</u>
362	1/40
936'	1/2°
1565'	3/49
2100	10
2728	1/20
32361	1/2°
3518'	1/2°
3762'	3/4 ⁰
4022	3/4 ⁰
4500	3/4 ^o
4871 '	3/40
5101'	10
5360 '	3/4°
5580¹	3/40
5880'	3/4°
6100'	3/4°
6536'	10
6887	1/40

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROLEUM CORPORATION'S Jack Frost "C" Well No. 1, Basin Dakota Field, located in the NE/4 of SE/4 of Section 26, T-27-N, R-10-W, San Juan County, New Mexico.

Signed 7. H. Holhingarach
Petroleum Engineer THE STATE OF NEW MEXICO)) ss.

BEFORE ME, the undersigned authority, on this day personally appeared F. H. Hollingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 13th day of February, 1963.

Notary Public

My Commission Expires February 27, 1965.

COUNTY OF SAN JUAN