Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT.

See other inreverse side)

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

		EXDIFES	December	31	1991	
5.	LEASE	DESIGNA	TION AND	SEF	RIAL NO	

ELLC						,		NM-0				
CLL L'	OMPLE	ETION	OR R	ECOMPLI	ETION REP	ORT AND	LOG*	6 IF IN	DIAN ALLOTTI	EE OR TRIBE NAME		
TYPE OF			OIL	GAS V			1:30					
,			WELL _	WELL A	DRY DOBAT	=	1.00	7 UNIT	AGREEMENT	NAME		
TYPE OF	COMPLETI	ON:			_			1				
=	NEW	work [DEEP-	PLUG X	DIFF.	ESVR OPTO FALL AND		8. FARI	B. FARM OR LEASE NAME, WELL NO			
	WELL	OVER	EN	BACK A	RESVROUT	1 Tan March			.D. Hudsor	n #4		
WAVE OF ORERATOR							9 API WELL NO.					
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY							1	0-045-0623	38			
				L & GAS COIVI	FAINT					CR WILDCAT		
3 ADDRESS AND TELEPHONE NO. PO BOX 4289 FARMINGTON, NM 87499 (505) 326-9700							WC:27N9W29J Frt Sand					
PO BOX 4289, FARMINGTON, NM 87499 4. LOCATION OF WELL (Report location clearly and in account.)				tuand in accoma				11. SE	11. SEC . T. R. M. OR BLOCK AND SURVEY			
At surface	N OF WELL	. (Report it	., 1810'F	EL		,		OF	RAREA			
At suriou			.,		lr.	A South the state of the state						
At top pro	od. interval re	ported bei	ow		E V	A FES 2 4	1937 D					
. •						, 20 0 1	· 	1.5	sec.29, T-2	7-N. R-9-W		
At total de	epth				15	vija kolon	ii ibaayi					
					्र i4. PERMIT NO.	DATE ISSUE		12 00	UNTY OR	13. STATE		
				1	4. PERMIT NU.	E SSUE		1	ARISH			
				ì		Later land of the		San Ju		New Mexico		
DATE SPU	UDDED 16	DATE T	REACHED	17. DATE C	OMPL. (Ready to prod)	18. ELEVATIONS (F. RKB. RT. B	R. ETC.)*	19. ELEV CASINGHEAD		
7-9-61		7-27-6		1-1	7-97		6410 GR					
	EPTH, MD &T\			ACK T.D., MD &TV			23. INTERVALS	ROTARY	TOOLS	CABLE TOOLS		
					ном	MANY*	DRILLED BY	ı	0 6800	ı		
6890		l	CIBP @			10.10	<u> </u>		0-6890 25. WAS DIRE	ECTIONAL		
PRODUCT	TION INTERV	AL (S) OF T	HIS COMPLE	TION-TOP, BOTTO	M, NAME (MD AND TV	-רטי			SURVEY			
2074-20	097 Fruitlai	nd Sand						į				
	ECTRIC AND		S RUN					27. WAS	WELL COREC			
CBL, G									No			
l.	_				CASING RECOR							
CASING SIZ	ZE/GRADE	WEIGH	LB./FT.	DEPTH SET (M	ID) HOLE SIZE	TOP OF CE	MENT. CEMENTING	RECORD		AMOUNT PULLED		
8 5/8		24#	24# 312			225 sx						
4 1/2		0.5#8	11.6#	6890	l	250 sx						
		3.5#4				i						
		3.5#4										
		3.5#G				20		Ť	BING RECO	RD		
			LINER RE		CONTENT AND	30. SIZE	DEPT		BING RECO			
SIZE	TOP (MD		LINER RE	ECORD SACKS CEMEN	IT* SCREEN (MD	SIZE		TU SET (MD)	BING RECO	RD PACKER SET (MD)		
	TOP (MD				IT* SCREEN (MD		DEPTH 2040		BING RECO			
SIZE		вот	TOM (MD)	SACKS CEMEN	IT* SCREEN (MD	2 3/8		SET (MD)		PACKER SET (MD)		
PERFORA	ATION RECO	вот	TOM (MD)	SACKS CEMEN	32.	2 3/8	2040	SET (MD)	NT SQUEEZ	PACKER SET (MD)		
SIZE	ATION RECO	вот	TOM (MD)	SACKS CEMEN	32.	2 3/8 AC	2040	URE, CEME	NT SQUEEZI D KIND OF MA	PACKER SET (MD) E, ETC.		
SIZE	ATION RECO	вот	TOM (MD)	SACKS CEMEN	32. DEPTH I	2 3/8 AC	2040 CID. SHOT. FRACT 63,000# 20/40 11,890 gai 309	URE, CEME AMOUNT AN Arizona sd	NT SQUEEZI D KIND OF MA	PACKER SET (MD) E, ETC.		
SIZE	ATION RECO	вот	TOM (MD)	SACKS CEMEN	32. DEPTH I	2 3/8 AC	2040 CID, SHOT, FRACT 63,000# 20/40	URE, CEME AMOUNT AN Arizona sd	NT SQUEEZI D KIND OF MA	PACKER SET (MD) E, ETC.		
PERFORA 2074-20	ATION RECO	BOT	TOM (MD)	SACKS CEMEN	32. DEPTH I) SIZE 2 3/8 AC	2040 CID. SHOT. FRACT 63,000# 20/40 11,890 gai 309	URE, CEME AMOUNT AN Arizona sd	NT SQUEEZI D KIND OF MA	PACKER SET (MD) E, ETC.		
PERFORA 2074-20 See ba	uation RECO 2097	RD (Interval	TOM (MD)	SACKS CEMEN	32. DEPTH II 2074-2097	2 3/8 ACMTERVAL (MD) PRODUCTION	2040 CID. SHOT. FRACT 63,000# 20/40 11,890 gai 30/ 347,000 SCF	URE, CEME AMOUNT AN Arizona sd	NT SQUEEZI D KIND OF MA	PACKER SET (MD) E, ETC. ITERIAL USED		
PERFORM 2074-20 See ba 3. TE FIRST P	ack for sque	RD (Interval	TOM (MD)	SACKS CEMEN	32. DEPTH I	2 3/8 ACMTERVAL (MD) PRODUCTION	2040 CID. SHOT. FRACT 63,000# 20/40 11,890 gai 30/ 347,000 SCF	URE, CEME AMOUNT AN Arizona sd	NT SQUEEZI D KIND OF MA	PACKER SET (MD) E, ETC.		
PERFORM 2074-20 See ba 3. TE FIRST PI 1-17-97	eation reco 2097 ack for squi	RD (Interval	TOM (MD) , size and nur	SACKS CEMEN	32. DEPTH II 2074-2097 Flowing, gas lift, pumpin	ACUTERVAL (MD) PRODUCTION g—size and type of pu	2040 CID. SHOT. FRACT 63,000# 20/40 11,890 gai 30/ 347,000 SCF	TURE, CEME AMOUNT AN Arizona sd	NT SQUEEZI D KIND OF MA	PACKER SET (MD) E, ETC. ITERIAL USED		
PERFORM 2074-20 See ba 3. TE FIRST PI 1-17-97	eation reco 2097 ack for squi	RD (Interval	TOM (MD) , size and nur	SACKS CEMEN	32. DEPTH II 2074-2097	2 3/8 ACMTERVAL (MD) PRODUCTION	2040 CID. SHOT. FRACT 63,000# 20/40 11,890 gai 30/ 347,000 SCF	TURE, CEME AMOUNT AN Arizona sd	NT SQUEEZI D KIND OF MA	PACKER SET (MD) E. ETC. STERIAL USED IS (Producing or shul-in)		
PERFORM 2074-20 See ba 3. TE FIRST PI 1-17-97	ack for sque	RD (Interval	TOM (MD) , size and nur	SACKS CEMEN	32. DEPTH II 2074-2097 Flowing, gas lift, pumpin	2 3/8 ACMITERVAL (MD) PRODUCTION g-size and type of pu	2040 CID. SHOT. FRACT 63,000# 20/40 11,890 gal 30/3 347,000 SCF	TURE, CEME AMOUNT ANI Arizona sd f gel N2 WATI	NT SQUEEZI D KIND OF MA	PACKER SET (MD) E. ETC. ITERIAL USED IS (Producing or shut-in) GAS-OIL RATIO		
See ba 3. TE FIRST PI 1-17-97 TE OF TEST	production production or	RD (Interval	TOM (MD) , size and nur	SACKS CEMEN	32. DEPTH II 2074-2097 Flowing, gas lift, pumpin	ACUTERVAL (MD) PRODUCTION g—size and type of pu	2040 CID. SHOT. FRACT 63,000# 20/40 11,890 gal 30/3 347,000 SCF	TURE, CEME AMOUNT ANI Arizona sd	NT SQUEEZI D KIND OF MA	PACKER SET (MD) E. ETC. ITERIAL USED IS (Producing or shut-in) GAS-OIL RATIO		
SEE DA See DA TE FIRST PI 1-17-91 TE OF TEST 1-17-91 DW TUBING	ack for squipproduction	RD (Interval	PRODU	CTION METHOD (F	32 DEPTH II 2074-2097 Flowing, gas lift, pumpin PROD'N FOR OI TEST PER OD	2 3/8 ACMITERVAL (MD) PRODUCTION g-size and type of pu	2040 CID. SHOT. FRACT 63,000# 20/40 11,890 gal 30/3 347,000 SCF	TURE, CEME AMOUNT ANI Arizona sd f gel N2 WATI	NT SQUEEZI D KIND OF MA	PACKER SET (MD) E. ETC. ITERIAL USED IS (Producing or shut-in) GAS-OIL RATIO		
See ba 3. TE FIRST PI 1-17-97 TE OF TEST 0W. TUBING	ack for squi PRODUCTION 77 ST	eezes HOURS CASING SI 51	PRODUCESTED PRESSURE 9	CTION METHOD (F Flowing CHOKE SIZE CALCULATED 24-HOUR RATE	32 DEPTH II 2074-2097 Flowing, gas lift, pumpin PROD'N FOR OI TEST PER OD	2 3/8 ACMITERVAL (MD) PRODUCTION g-size and type of pu	2040 CID. SHOT. FRACT 63,000# 20/40 11,890 gal 30/3 347,000 SCF	TURE, CEME AMOUNT ANI Arizona sd f gel N2 WATI	NT SQUEEZI D KIND OF MA 	E. ETC. STERIAL USED IS (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (COF		
PERFORM 2074-20 See ba 3. TE FIRST PI 1-17-90 TE OF TEST 1-17-90 DW TUBING	ack for squipproduction	RD (Interval eezes HOURS To CASING SI 51 S (Sold, use	PRODUCESTED PRESSURE 9 a for fuel, ven	CTION METHOD (F Flowing CHOKE SIZE CALCULATED 24-HOUR RATE	32 DEPTH II 2074-2097 Flowing, gas lift, pumpin PROD'N FOR OI TEST PER OD	2 3/8 ACMITERVAL (MD) PRODUCTION g-size and type of pu	2040 CID. SHOT. FRACT 63,000# 20/40 11,890 gal 30/3 347,000 SCF	TURE, CEME AMOUNT ANI Arizona sd f gel N2 WATI	NT SQUEEZI D KIND OF MA 	E. ETC. STERIAL USED IS (Producing or Shuk-in) GAS-OIL RATIO OIL GRAVITY-API (COR		
See ba 3. TE FIRST PI 1-17-9: TE OF TEST 0W TUBING SI 519 4. DISPOSI	ack for squi production 7 ST 97 IG PRESS	eezes HOURS CASING SI 51 S (Sold, use To be	PRODUCESTED PRESSURE 9 a for fuel, ven	CTION METHOD (F Flowing CHOKE SIZE CALCULATED 24-HOUR RATE	32 DEPTH II 2074-2097 Flowing, gas lift, pumpin PROD'N FOR OI TEST PER OD	2 3/8 ACMITERVAL (MD) PRODUCTION g-size and type of pu	2040 CID. SHOT. FRACT 63,000# 20/40 11,890 gal 30/3 347,000 SCF	TURE, CEME AMOUNT ANI Arizona sd f gel N2 WATI	NT SQUEEZI D KIND OF MA 	E. ETC. STERIAL USED IS (Producing or Shuk-in) GAS-OIL RATIO OIL GRAVITY-API (COR		
See ba 3. TE FIRST PI 1-17-97 TE OF TEST 1-17-97 OW TUBING SI 519 34. DISPOSI	ack for squi PRODUCTION 77 ST	RD (Interval eezes HOURS To be To be	PRODUCESTED PRESSURE 9 a for fuel, ven	CTION METHOD (F Flowing CHOKE SIZE CALCULATED 24-HOUR RATE	32 DEPTH II 2074-2097 Flowing, gas lift, pumpin PROD'N FOR OI TEST PER OD	2 3/8 ACMITERVAL (MD) PRODUCTION g-size and type of pu	2040 CID. SHOT. FRACT 63,000# 20/40 11,890 gal 30/3 347,000 SCF	TURE, CEME AMOUNT ANI Arizona sd f gel N2 WATI	NT SQUEEZI D KIND OF MA 	E. ETC. STERIAL USED IS (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (COF		
See ba 3. TE FIRST PI 1-17-97 TOW TUBING SI 519 34. DISPOSI	PRODUCTION OF GAS	eezes HOURS CASING SI 51 SI (Sold, use To be None	PRODU PRESSURE 9 a for fuel, ven	CTION METHOD (Flowing CHOKE SIZE CALCULATED 24-HOUR RATE Led, etc.)	32. DEPTH II 2074-2097 Flowing, gas lift, pumpin PROD'N FOR OI TEST PER OD OIL-88I.	ACUTERVAL (MD) PRODUCTION g-size and type of pu	2040 CID. SHOT, FRACT 63,000# 20/40 11,890 gal 30/ 347,000 SCF GAS-MCF 1065 Pitot Ga WAT	TURE, CEME AMOUNT ANI Arizona sd f gel N2 WATI	WELL STATU SI ER-BBL	E, ETC. STERIAL USED IS (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (COF		
See ba 3. TE FIRST PI 1-17-97 TOW TUBING SI 519 34. DISPOSI	PRODUCTION OF GAS	eezes HOURS CASING SI 51 SI (Sold, use To be None	PRODU PRESSURE 9 a for fuel, ven	CTION METHOD (Flowing CHOKE SIZE CALCULATED 24-HOUR RATE Led, etc.)	32 DEPTH II 2074-2097 Flowing, gas lift, pumpin PROD'N FOR OI TEST PER OD	ACUTERVAL (MD) PRODUCTION g-size and type of pu	2040 CID. SHOT, FRACT 63,000# 20/40 11,890 gal 30/ 347,000 SCF GAS-MCF 1065 Pitot Ga WAT	TURE, CEME AMOUNT ANI Arizona sd f gel N2 WATI	WELL STATU SI ER-BBL	E. ETC. STERIAL USED IS (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (COF		
See ba 3. TE FIRST PI 1-17-97 TE OF TEST 1-17-99 W. TUBING SI 519 M. DISPOSI	PRODUCTION OF GAS	eezes HOURS CASING SI 51 SI (Sold, use To be None	PRODU PRESSURE 9 a for fuel, ven	CTION METHOD (F Flowing CHOKE SIZE CALCULATED 24-HOUR RATE ted, etc.)	32. DEPTH II 2074-2097 Flowing, gas lift, pumpin PROD'N FOR OI TEST PER OD OIL-8Bi.	ACUTERVAL (MD) PRODUCTION g-size and type of pu	2040 CID. SHOT, FRACT 63,000# 20/40 11,890 gal 30/ 347,000 SCF GAS-MCF 1065 Pitot Ga WAT	TURE, CEME AMOUNT AN Arizona sd f gei N2 WATI	WELL STATU SI FEB 2/5/97	E, ETC. STERIAL USED IS (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (COF		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

				FORMATION	drill-stem, tests, in recoveries):
				TOP	cluding depth i
				BOTTOM	nterval tested,
	Set cmt retainer @ 6563, pump 45 sx Class "B" cmt below cmt retainer pump 12 sx Class "B" cmt @ 3887-577 , pump 12 sx Class "B" cmt @ 3837'			DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
	Point Lookout Gallup Graneros Dakota	Ojo Alamo Kirtland Fruitland Pictured Cliff	NAME		38. GEO
	4443 5723 6591 6706	1340 1459 1993 fs 2182	MEAS, DEPTH	1	GEOLOGIC MARKERS
All the second s			TRUE VERT. DEPTH	TOP	

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