

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1988

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒
2. NAME OF OPERATOR		Chevron U.S.A. Inc., Room 11111			
3. ADDRESS OF OPERATOR		P. O. Box 599, Denver, Colorado 80201			
4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements)*		At surface 1,850' FSL, 790' FWL At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	
				San Juan	
				New Mexico	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT GR, ETC.)*	19. ELEV. CASIN HEAD	
		1-13-88	6,363 KB		
20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
6,688'	2,110'				
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE	
1,979'-1,990') 1,992'-1,999') Pictured Cliffs					
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED	
CBL-VDL-GR					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD			SIZE	DEPTH SET (MD)	PACER SET (MD)
			2-3/8	1,941'	None
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
6,497'-6,530' Abandoned below CIBP at 6,450'. 1,979'-1,990' 4 SPF (0.34" dia.) 1,992'-1,999' 4 SPF (0.34" dia.)			DEPTH INTERVAL (MD) 1,979'-1,999' AMOUNT AND KIND OF MATERIAL USED 1,000 gals. 15% FE Acid Fraced with 15,000 gals. 2% KCL with 32,000# 20/40 sand. (70% N ₂)		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
1-13-88		Flowing			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
1-13-88	3	1/2"		0	30.5
WATER—BBL.	GAS-OIL RATIO				
0					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
30 psi	150 psi		0	244	0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		
Flared			Matt Rohret		
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available

SIGNED

J. H. Watson

TITLE

Technical Assistant

DATE

February 3, 1988

FEB 19 1988

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1061, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

BY