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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
 FED. ~~XXXXXX~~

5. State Oil & Gas Lease No.
~~XXX~~
CF-078696

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- _____	7. Unit Agreement Name
2. Name of Operator Beta Development Co.	8. Farm or Lease Name Hudge Federal
3. Address of Operator 125 Petroleum Club Plaza, Farmington, New Mexico 87401	9. Well No. 3
4. Location of Well UNIT LETTER K , 1830 FEET FROM THE South LINE AND 1850 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 27N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	PLUG AND ABANDONMENT <input type="checkbox"/>
	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/5/69 Rigged up workover unit, removed well head. Rigged up B.C.P., latched onto tbg; tbg stuck on bottom. Worked tbg loose, pulled 40 stands tbg out of hole. Circ. out heavy drlg mud & shale, ran all tbg back to bottom, 5 stands at a time. Circ. out, cleaned out to float @ 6404', circ. out. Reversed out on bottom 2 hrs to clean hole. PCH.

2/6/69 Rigged up, ran gauge ring to 6367', found tight places in csg from 3260' to 5275'. Ran production packer on wire line set @ 6265'. WIH w/locator seal assembly on bottom of 1-1/2" tbg, stopped tbg 2' above packer, reversed in 135 bbls oil w/Kem-Pac chemicals added w/110 bbls, pumped away Kem-Pac, circ., set seal assembly down into packer. Set 5000# on packer, 12,000# on donut. Squeezed 25 bbls down back side and out holes in csg. Pressured to 1150#, ran total of 188 fts. 1-1/2" tbg w/27' of subs (total 6253') set @ 6265'. Removed B.C.P., nipped up well head, rigged up to swab. Swabbed 12 hrs, swabbed drlg mud & water, fluid level standing 500' in tbg - small amt. gas with each run of swab.

2/7/69 Swabbed 23 hrs. Fluid standing 300' in well. Swabbed drlg mud & water, very little gas. Released rig @ 6:00 A.M. Feb. 8, 1969.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by: D. E. BAXTER TITLE Superintendent DATE Feb. 11, 1969

APPROVED BY: *Cecilia Alvarez* TITLE SUPERVISOR DIST. #3 DATE Feb. 11 - 1969

CONDITIONS OF APPROVAL, IF ANY:


