Form C-107-A New 3-12-96

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

811 S. First St., Artesia, NM 88210-2835

1000 Rio Brazos Rd, Aztec, NM 87410-1693

2040 S. Pacheco Santa Fe, New Mexico 875054-6429

OIL CONSERVATION DIVISION

APPROVAL PROCESS:

X_Administrative __Hearing

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE <u>X</u>YES ___NO

Taurus Exploration U.S.A., In Operator	nc. 2198 I	Bloomfield Highway, Farming	ton, NM 87401
Navajo 1	1 G	Sec. 25 27N 9W	San Juan
Lease	Well No. Unit Ltr S	ec - Twp - Rge Spacing	County Unit Lease Types: (check 1 or more)
OGRID NO. 162928 Property Cod	de 007346 API NO. 30-0		
The following facts are submitted in support of downhole commingling.	Upper Zone	Intermediate Zone	Lower Zone
1 Pool Name and Pool Code	Blanco Mesa Verde 72319		Basin Dakota 71599
Top and Bottom of Pay Section (Perforations)	4390-4441		6464 - 6654
Type of production (Oil or Gas)	Gas	DECEIVED	Gas
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing:	a. (Current) 694 Calc.		a 434 Calc.
Measured Current All Gas Zones: Estimated Or Measured Original	b. (Original) 1242 Calc.	b.e	ь. 2510 Calc.
Gil Gravity (1241 BTU		1243 BTU
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	yes		no
If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to attach production	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give date and oil/gas/ water rates of recent test (within 60 days)	Date: 1/9/98 Rates: .5/7/0	Date: Rates:	Date: 1/9/98 Rates: .3/62/0
Fixed Percentage Allocation Formula -% for each zone	Oil: Gas: 10 %	Oil: Gas: %	Oil: Gas: 90 %
9. If allocation formula is based usubmit attachments with suppo	upon something other than curr	ent or past production, or is b	ased upon some other method
10. Are all working, overriding, and roy If not, have all working, overriding Have all offset operators been giv	yalty interests identical in all come and royalty interests been notified	mingled zones?	ections or other required data. X Yes — No Yes — No X Yes — No
 Will cross-flow occur?Y flowed production be recovered, 	es X No $\ $ If yes, are fluids and will the allocation formula be	compatible, will the formations reliable. — Yes —	not be damaged, will any cross- No (If No, attach explanation)
12. Are all produced fluids from all co			Yes No
13. Will the value of production be dec		Yes _X_No (If Yes	•
 If this well in on, or communitized United States Bureau of Land Mar 	with, state or federal lands, eithe nagement has been notified in writ	er the Commissioner of Public Lan ting of this application. <u>X</u> Yes	ds or the No
NMOCD Reference Cases for Rule	303(D) Exceptions: ORD	ER NO(S)	
* Froduction curve for ea * For zones with no proof * Data to support allocat * Notification list of all of	uction history, estimated producti ion method or formula. ffset operators	not available attach evolunation	•
hereby certify that the information as	ove is true and complete to the b	est of my knowledge and belief.	
BIGNATURE 12 AN W. Dhu		TITLE <u>Prod. Superintendent</u>	DATE <u>2/5/98</u>
TYPE OR PRINT NAME Gary W. Br	rink	TELEPHONE NO. (505) 325-6800

District I

District II

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

X AMENDED REPORT

811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

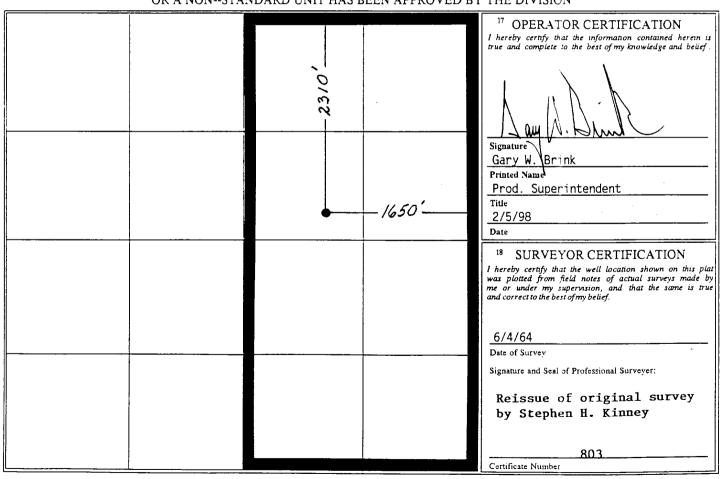
2040 South Pacheco, Santa Fe, NM 87505

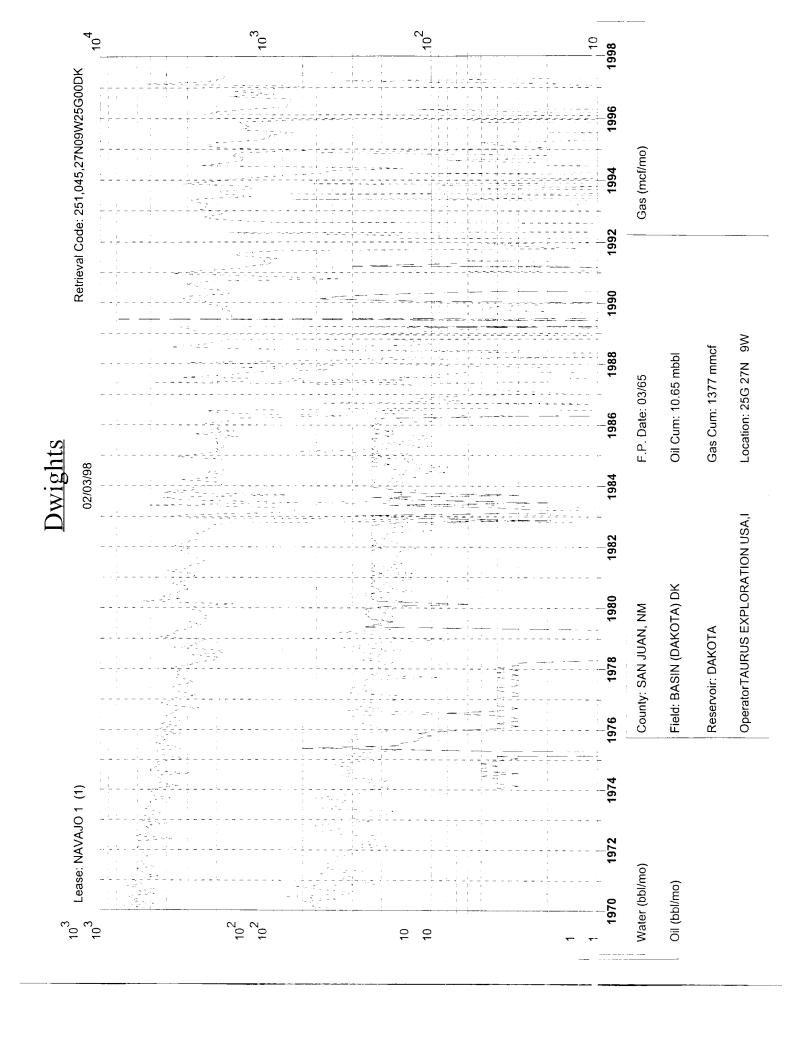
PO Box 1980, Hobbs, NM 88241-1980

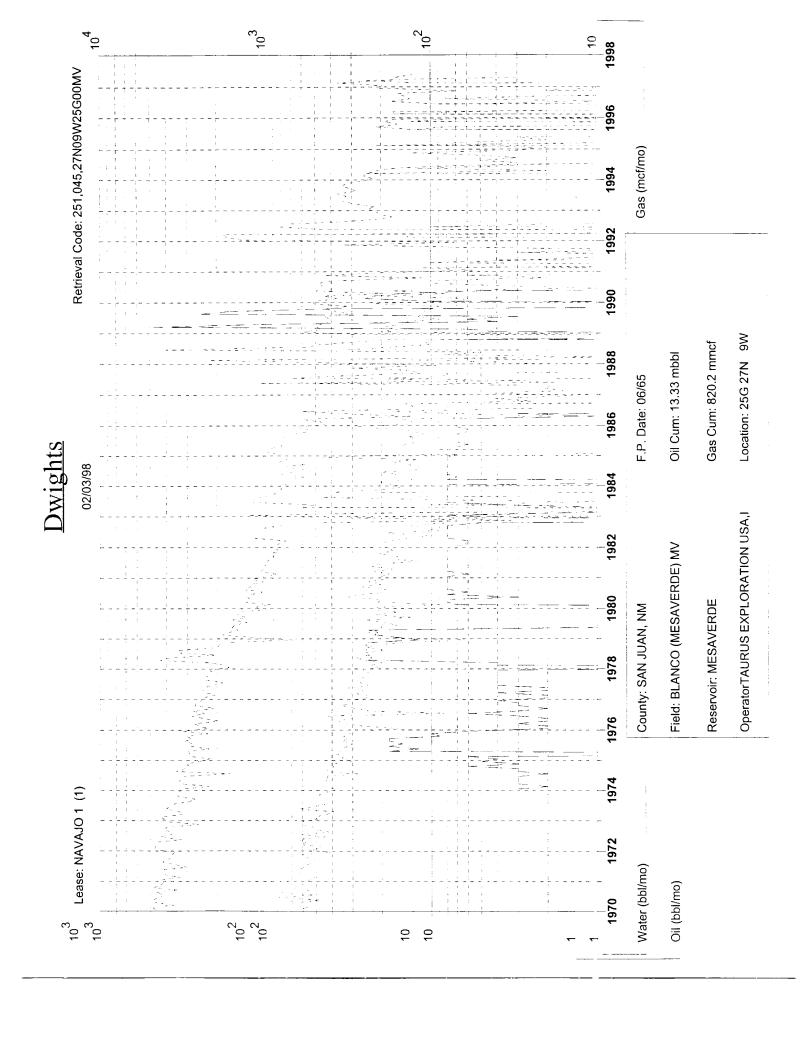
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code		³ Pool Name				
30-045-06247				72319/715	99	Blanco Mesa Verde/Basin Dakota				
⁴ Property	Code			⁵ Property Name				6 V	⁶ Well Number	
0073	346			Navajo 1				1		
7 OGRII	No.				8 Operator N	ame	⁹ Elevation			
1629	162928				Taurus Exploration, U.S.A., Inc.				6136	
					Surface Loca					
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
G	25	27N	9W		2310	North	1650	East	San Juan	
			11 B	ottom Hole	Location If Diff	erent From Surfac	ce			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
¹² Dedicated Acr 320/320	es ¹³ Join	t or Infill 14C	Consolidatio	on Code 15 Or	rder No.	1	<u> </u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON--STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



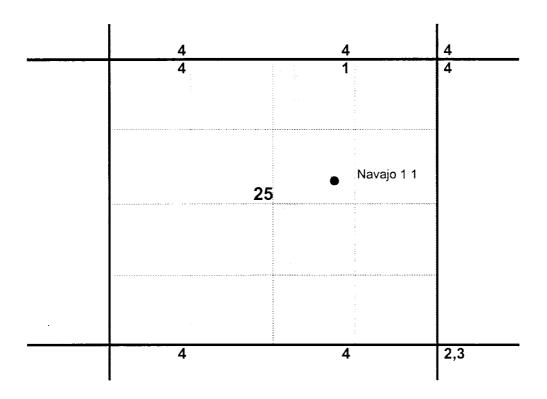




Taurus Exploration U.S.A., Inc

Navajo 1 #1 Offset Operator / Ownership Plat Blanco Mesa Verde/ Basin Dakota Downhole Commingling

Township 27 N, Range 9 W



- 1) Taurus Exploration U.S.A., Inc
- 2) Conoco 10 Desta Dr. Suite 100 W Midland, Tx. 79705
- 3) Chateau Oil and Gas, Inc. 5802 Highway 64 Farmington, N.M. 87401
- 4) Burlington Resources P.O. Box 4289 Farmington, N.M. 87499-4289

R-9-W **_**.... ...<u>-</u> <u>e.</u>... R-8-W

WELL HISTORY

THE PROPERTY OF THE PROPERTY OF

Taurus Exploration U.S.A., Inc.
Well Location Plat
Navajo 1 #1
Unit G, Section 25, T 27 N, R 9 W
San Juan Co.,N.M.