

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
 Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M. May 28, 1958

(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R & G DRILLING COMPANY, INC.

Hammond

41

Well No. **41**, in **1/4** **1/4**

(Company or Operator)

(Lease)

Unit Letter

N N Sec. **25**

T **27N**

R **8W**

NMPM,

Blanco M. V.

Pool

San Juan County

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County Date Spudded **5-8-58**

Date Drilling Completed **5-23-58**

Elevation **3890**

Total Depth **4680**

Top Oil/Gas Pay **3890**

Name of Prod. Form. **M. V.**

PRODUCING INTERVAL -

Perforations **3892 - 3912**

4476 - 4568

Open hole **None**

Depth Casing Shoe **4678**

Depth Casing **4600**

OIL WELL TEST -

Natural Prod. Test: **None** bbls./oil, **None** bbls. water in **None** hrs, **None** min. Choke Size **None**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): **None** bbls./oil, **None** bbls. water in **None** hrs, **None** min. Choke Size **None**

GAS WELL TEST -

Natural Prod. Test: **None** MCF/day; Hours flowed **None** Choke Size **None**

Method of Testing (~~pressure~~ back pressure, etc.): **B, P.**

Test After Acid or Fracture Treatment **1350**

May last Hours flowed **3**

Choke Size **3/4**

Method of Testing: **Back pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **75,00 Water gals** **40,000 20/40 sand**

Casing Tubing

Date first new

Press. **1017** Press. **1012**

will run to tanks **None**

Oil Transporter

Gas Transporter **El Paso Natural Gas Company**

Tubing, Casing and Cementing Record

Size	Feet	Sax
7'	2406	150
9 5/8	217	200
4 1/2	4680	125

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **AUG 14 1958**, 19

R & G DRILLING CO., INC.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

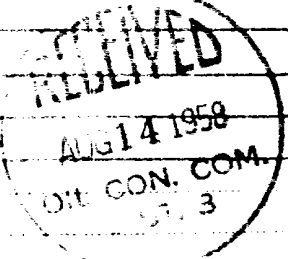
By: **Maudine Rette**
 (Signature)

Title **Book-keeper**

Title **Supervisor Dist. # 3**

R & G Drilling Co., C. H. Russell

Box 1848, Farmington, N. M.



OIL CONSERVATION COMMISSION		
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