			/
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DISTRIBUTION SANTA FE /		CONSERVATION COMMISSION	Form C-104 Supercodes Old C 101 and C
FILE		FOR ALLOWABLE AND	Supersedes Old C-104 and C- Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OILINALIONATUR	CRATION PURCHASED ALL THE ASSETS
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR 3		י פונט ייד וווינוים	WAICH HAS FEW TOANGERRAS
PRORATION OFFICE	:	INLAND CORPO	MITON.
perator R	& G DRILLING COMPANY	. INC.	CLYDE C. Lamar, PRESIDEN INLAND CORPORATION
A tireas			- LUC CORPORATION
1:	2 WEST 72md STREET,	NEW YORK, N.Y. 1	.0623
Reason(s) for filing (Check proper bo		Other (Please explain	J
(ew Well (evr m) lettor.	Change in Transporter of: Oil Dry Go		
Thompse inwisership	Casinghead Gas Condensate		
change of ownership give name nd address of previous owner			
TECCHIPTION OF WELL AND	A FACE		
DESCRIPTION OF WELL AND Lease Mame	Well No. Pool Na	me, Including Formation	Kind of Lease
MAMMOND	41 B	LANCO MESA VERDE	State, Federal or Fee
,oration	20	000	
Unit Letter;	Feet From TheLin	e andFeet	From The
Line of Section 25	cwnshir 27% Range 8	W , NMPM, S	County
7	Transport	7 11111 119	County
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of O.		P.O. BOX 1528,	approved copy of this form is to be sent) PARMINGTON, MEN MEXIC
	asinghead Gas or Dry Gas	_	approved copy of this form is to be sent)
	ral gas company	P.O. BOX 997,	PARKINGTON, MEW MEXIC
f well produces oil or liquids,	Unit Sec. Twp. Fge.	Is gas actually connected?	When
ive location of tanks.	A 25 27# 8W	YES	5-22-58
	rith that from any other lease or pool,	give commingling order number	
COMPLETION DATA	Oi! Well Gas Well	New Well Workover Deepe	en Flug Back Same Res'v. Diff. Res'
Designate Type of Completi	ion = (X)		
ute Epudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
	Name of Freducing Formation	Ton Oil /Can Day	Tuhing Donte
20/4	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
rerforations	1	1	Depth Casing Shoe
			1
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		i	
	FOR ALLOWABLE (Test must be a	fter recovery of total volume of loa pth or be for full 24 hours)	nd oil and must be parted to or exceed top allo
IL WELL Cate First New Cil Hun To Tanks	Date of Test	Producing Method (Flow, pump, p	gas lift, e
			Krori
ength of Test	Tubing Pressure	Casing Pressure	Choke Size 1 5 1365
Actual Prod. During Test	Qil-Bbls.	Water-Bbls.	MAIN COM.
satura rica, Daring Test	()1 1)013.	mater - Date.	ONLE CON. COM.
		!	DIST. 3
AS WELL		<u></u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Pesting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
essening meetings (preor, buck pr.)	. aning : resoure	Oderny Pressure	Onore Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
OF GOING MAIN			
	regulations of the Oil Conservation	APPROVED MAR 1 5 19	65 , 19
	with and that the information given ne best of my knowledge and belief.	BY A. R. KENDER	
-		PETROLEUM F	NGINEER DIST. NO. 3
		TITLE	
		i	d in compliance with RULE 1104.
(Sign	nature WILLIAM C. EMSSELL.	well, this form must be acc	allowable for a newly drilled or deependompanied by a tabulation of the deviation
(8	WINDLOR C. RESSILL	tests taken on the well in	accordance with RULE 111.
	itle) PRESIDENT	All sections of this for	m must be filled out completely for allow

(Date)

MARCH 12,1965

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.