NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form - 1-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Elifective 1-1-6 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RANSPORTER ... O'L GAS OPERATOR PRORATION OFFICE El Paso Natural Gas Company Box 990, Farmington, New Mexico Reason(s) for Fling $(\underline{t,beck},pec = box)$ Other (Please expla : thew West Change in Transporter of: Energy and the 141 Try Tas Change of Name & Operator Then be in where his If change of ownership give halle and address of previous II. DESCRIPTION OF WELL AND LEASE uel 11 me, Including Permation Huerfanito Unit 79**(197)** Blanco Mesa Verde Fede:ral This Letter H : 1550 Feet From The North Line and 790 _ Peer From The ___**East** -Line of Certical 26 -Township $27\mathrm{N}$ -Hodge $9\mathrm{W}$, MMPM, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is: be sent) El Paso Natural Gas Company Yame of Authorized Transporter | f Dasinghead Gas | or Try Gas 🛣 El Paso Natural Gas Company Box 990, Farmington, New Mexico Twi. Rge. Unit is gas actually connected? Sec. If well produces on or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Plus Back - Same Restr. Diff. Restv. Cil Well New Well Workover Deepen Designate Type of Completion = (X) F.B.T.D. Date Sundded Date Compl. Ready to Fred. Total Desth Tubing Depth Name of Producing Forestich Top Cil, 'Gas Pay Depth Casina Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE Test must be after recovery of total volume of load oil and must be equal able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE exceed too allow-OIL WELL ate First New Oil Bun To Ton-Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure MAR1 2 165 Oil-Bbls. Water - Bbls. Actual Prod. During Test OIL CON. DOM **GAS WELL** Artical Froi. Pect-11 H.C Bbls. Contensute/MMCF Length of Test

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been confined with and that the information given above is true and complete to the best of my knowledge and belief.

Original si	gned E. S. Oberly	
Petroleum	Title :	

Tubing Fressure

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure

MAR 12 1965

APPROVED

BY 18 ENGINEER DIST. N. TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each $\gamma / \delta l$ in multiply completed wells.