

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

P. O. Box 965 Farmington, New Mexico

August 17, 1955

El Paso Natural Gas Company Bex 997 Farmington, New Mexico

Re: Santa Fe 079232

Gentlemen:

Receipt is acknowledged of your "Notice of Intention to Drill" dated August 15, 1955 covering your well No. 2-C Bolack in Mil sec. 28, T. 27 No. R. 8 Wo, No. M. P. Mo, San Juan County, New Mexico, So. Manco P.C.

Your proposed work is hereby approved subject to compliance with the provisions of the "Oil and Gas Operating Regulations" revised May 25, 1912, a copy of which will be sent to you on request, and subject to the following conditions:

- Drilling operations so authorised are subject to the attached sheet for general conditions of approval.
- . 2. Furnish copies of all legs.

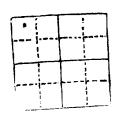
Very truly yours,

(Orig. Sgd)] V. Luna

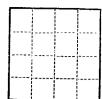
Jerry W. Long Acting District Engineer

JWLong: ac





Form	9-331a
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Anta Pe
Lease No	T19232
Unit	Bolnek

SUNDRY NOTICES AND REPORTS ON WELLS

			F. S.	
NOTICE OF INTENTION TO DRILL		SUBSEQUENT	T REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLAN		SUBSEQUENT	REPORT OF SHOOTING OR ACIDIZING	·
NOTICE OF INTENTION TO TEST WATER S		SUBSEQUENT	REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR		SUBSEQUENT	REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR AC		SUBSEQUENT	REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTE			ARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WEL	L	·		
		***]	,
Well No. 2=C is located Section 26 (4 Sec. and Sec. No.)	271	line and	ft. from line of sec.	2
Sc. Manco P.C.		San Jane	Total Mary - more	5
(Field)	(County or	Subdivision)	(State or Territory)	J
casing Progrem: 9 5/8 at 180	ire pay secti	ca. 7.D.	Cliff formation using rote metion with cable tools and \$210'. comment circulated to surfe. comment, 75 seeks Possix.	l to
The Bi/A of Section 26 is (Bi/A) SF 079232.				VEO 1955
I understand that this plan of work must	receive approval in wr	iting by the Geolo	OIL COIL (con Сом.
Company El Paso Entural			DIST.	3
Address Box 991				
Farmington, New	Marieo	$-B_{y}$	well U (1 bal	
		Titl	e Petroleum Angineer	
	U. S. GOVERNMENT P	RINTING OFFICE 16-	8427-5	

OIL CONSERVATION COMMISSION

			Dat	e August 16, 19
	. Gas Company	_		2-C
Operator		Lease		Well No.
of Produc	ing Formati	on Pictured C	Poo	So. Blanco P.C.
cres Dedi	cated to the	Well <u>160</u>		
CTION	2 8	_TOWNSHIP	27N	_RANGE8w
OTION —	20 Table 1			
		STREET COMME		
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			/ Rt	LtIVFN
S	.F. 079232		ALIC	1 71955
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		_	en above is tr	rue and complete
he best of	my knowledg	ge. Name		00100000
	ı	Positi	<u></u>	leum Engineer
		Repre	senting El Pa	aso Natural Gas Co

(over)

INSTRUCTIONS

1.	Is this gas	s well a dual	completion?	Yes	No	
2.			ion l is Yes, within the de		•	er
	Yes	No	-	•		

A separate plat must be filed for each gas well, outlining the area dedicated to such well and showing the location of all other wells (oil and gas) within the outlined area.

Mail in duplicate to the district office for the district in which the well is located.

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 3

DISTRIBUTION

NO.
FURNISHED

Operator
Santa Fe
Projetion Office
State Land Office
U. S. G. S.
Transporter
File

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed ()il or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Lease Bolack
Address Box 997, Farmington, New Mexico	Ri Pago, Thing (Principal Place of Business)
Unit, Well(s) No	
County	Pederal.
If Oil well Location of Tanks.	·
Authorized Transporter. El Paso Matural Cas C	Address of Transporter
i de la companya de	(Principal Place of Business) Other Transporters authorized to transport Oil or National States
from this unit are. Have From the Let	PNG
REASON FOR FILING: (Please check proper box)	%
NEW WELL	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	DEC 231085 OIL COM. COM. DIST. 3
The undersigned certifies that the Rules and Regulations	of the Oil Conservation Commission have been complied with.
Executed this the day of day o	December 19.55 El Paso Natural Gas Company
Approved	By L. Slaworth
By Essury E Unvld	Title
Title Indiana Gas Inspector Dist. #3.	on Roverse Side)
(30s Instructions	OR MODELS

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

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NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL	South Blance	T-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	FORMATION	1 P1	ctured Cli	rr	_
COUNTY	San Juan	DATE WE	ELL TESTE) De	cember 5,	1955	_
		_					- -
Operator_	El Paso Natural Gas 800 N Unit	Co. Lease	Bolack	 	We	1 No. 2-C	-
1/4 Section	on 1180°W Letter I	Sec2	Twp	. 27N	Rge	BW	
Casing:	7 " O.D. Set	At 2143	Tubing	11/4 "	WT. 2.4	Set at 211	2
Pay Zone	: From 2133 to	2200 (Gas Gravity:	Meas.]	Est	
Tested Th	arough: Casing	· ·	Tubing	<u> </u>			
Test Nipp	le 2 **	I.D. Type o	f Gauge Use	đ		x	
				(Spring)	(1	Monometer)	
		OBSERVI	ED DATA				
Shut In Pr	ressure: Casing	O psig T	ubing: 850]	osig S.	I. Period_	30 days	
Time Wel	1 Opened: 11:35	Δ.Μ.	Time We	ell Gauge	d: 213	5 P.M.	
Impact Pr	essure: 12.7"	Hg.	Working pro	esture on	tubing 42	peig	
Volume (Table I)					(a)
	for Pipe or Casing				RELE	(b	
Multiplier	for Flowing Temp.	(Table III) .			JEC -	8 195 5 (c)
Multiplier	for SP. Gravity (Ta	ble IV)			OIL CON	. com.)
Ave. Baro	ometer Pressure at 1	Vellhead (Tal	ole V)				
Multiplier	for Barometric Pre	ssure (Table	VI)	• • •		(e)
Initial Pot	ential, Mcf/24 hrs.	(a) x (b) x (c)) x (d) x (e)	=	421 NCF		
Witnessed	by:	T	ested by:	T. B.	Grant		
Company:			mpany El		ural Gas C	ombany	
Title:		Ti	tle:	Gas Br	gineer		

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					New Maxico	December 20), 19
VE ARE I	HEREBY R	EQUESTING	G AN ALLOWABLE FOI	(Place) R A WELL KNO	WN AS:	(Date)	
l Paso	Matural (las Compar	y Bolsek			iv iv in	IZ.
100	inpany or Op	CIALUI)	(Lease)				
(Unit	, Sec .	25,	T. 271 , R 8W	, NMPM.,	So. Hanco	P.C.	Poo
			County. Date Spudded	10-4-55	Data Cara La L	11-5-55	
	se indicate le		oumty. Date Spudded		, Date Completed		•••••
x			Elevation 6105 'C	Total Deptl	h 222 01	P.B. 220 0	!
			Top oil/gas pay	2143 ! Nar	ne of Prod. Form.	Pictured C	iff
			Casing Perforations:	None	•••••••••••••••••••••••••••••••••••••••	••••••	01
			Depth to Casing shoe	of Prod. String	2143'	•	
			Natural Prod. Test	·	••••••	1	BOPD
			based on	bbls. Oil in	Hrs.	***************************************	.Mins
800'H,	1180'W	•	Test after acid or shot.	•			BOPE
Casing Size	and Comenting	ng Record Sax	Based on	bbls. Oil in	Hrs.	***************************************	Mins
9 5/8°	121 '	100	Gas Well Potential	421 MIF/D		•••••	
7 m	21.33 '	100	Size choke in inches	•••			••••
L"	2141'	****	Date first oil run to tar	nks or gas to Transi	mission system:) Pipeline	·
			Transporter taking Oil	or Gas:	Paso Matural	to despany	
			Transporter taking On	or Gas			
marks:					/ KL	LLIVED	
·····					#	2.9.3.1055	
					S i	B	
I hereb	v certify tha	t the inform	ation given above is true a	nd complete to the	best of my knowled	CON. COM.	
			2-23,1955	EL Pe	so Natural Cas	Company	
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OII	CONSER	VATION CO	OMMISSION	By: 6 - K. E.	suorle		
4					(Signature)		
· Le	men		undel	£ 144C	leum Engineer	Ji	
le Oil an	d Gas Ins	pector Dist	. #3,		mmunications regar	aing well to:	
				Name E. J.	Coel		
				Box 9	97, Farmington	. New Mexico	,