

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
SF-078356A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Huerfanito Unit

8. FARM OR LEASE NAME
Huerfanito Unit

9. WELL NO.
94

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 26, T-27-N, R-9-W
NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

b. TYPE OF COMPLETION:
NEW WELL WORK OVER REPERF REPERF BACK REPERF REVSUR Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 990'N, 1650'E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
30-0 45- 06-28-80

15. DATE SPUNDED 16. DATE TOP REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OP. R.N.B. RT. GR. ETC.)* 19. ELEV. CASINGHEAD
9-11-53 9-28-53 08-10-90 6183'GL

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
2188' 2086' 1 1
yes

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (1948-2081')

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CCL, CNL-GR-CCL, NGT-CCL

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	127'	13 3/4"	148 cu.ft.	
7"	20.0#	2096'	9"	177 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2063'	

31. PERFORATION RECORD (Interval, size and number)

1948-52', 2004-10', 2012-22', 2039-41',
2043-46', 2051-55', 2070-75',
2079-81' w/2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1948-2081'	200 gal. 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
shut in, capable of commercial hydrocarbon production

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI 116	SI 423					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

to be sold

ACCEPTED FOR RECORD

TEST WITNESSED BY
FEB 12 1991

35. LIST OF ATTACHMENTS

none

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]*

TITLE Regulatory Affairs

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1306	1347'	White, cr-gr ss.			
Kirtland	1347'	1937'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1937'	2102'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1306' 1347' 1937' 2102'	
Pictured Cliffs	2102'	2185'	Bn-Gry, fine grn, tight ss.			