

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990'FNL, 1650'FEL Sec.26, T-27-N, R-9-W, NMPM

5. Lease Number
SF-078356A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Huerfanito Unit
Huerfanito U #94

9. API Well No.

10. Field and Pool
Basin Ft Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA
Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug & abandon this well per the attached procedure.

RECEIVED
JUL 1 1993
OIL CON. DIV. I
DIST

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
JUN 25 PM 2:43
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MP) Title Regulatory Affairs Date 6/24/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

JUN 29 1993

DISTRICT MANAGER

HUERFANITO UNIT #94 FRTC
UNIT B SECTION 26 T27N R09W
San Juan County, New Mexico
P & A Procedure

1. Install & test rig anchors. MI blow tank. MOL and RUSU (Bedford). Comply to all NMOCD, BLM, & MOI, rules & regulations. NU 6" BOP and stripping head. Test operation of rams. Install 2-7/8" relief line.
2. TOH w/2-3/8" tbg.
3. Run guage ring on sand line to 1887' (50' above top FRT). TIH w/ 7" cmt ret on 2-3/8" tbg & set @ 1887'. Sting out of ret & pressure test to 500 psi. Sting back into ret, est rate, & sq w/ 75 sx Cl "B" cmt. This will fill FRTC perfs & 7" csg to 50' above top Fruitland w/100% excess cmt. PU & dump 10 sx cmt on top ret, PU, & reverse out.
4. Spot hole w/20 bbls mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater. This will fill csg from 1887' to 1397' w/mud.
5. W/ tbg @ 1397' (50' below top Kirtland) spot 41 sx cmt. This will fill inside csg from 1397' to 1256' (50' above top Ojo Alamo) w/50% excess cmt.
6. Spot hole w/44 bbls mud: 15# sodium bentonite w/non-fermenting polymer, 8.4# gal weight, & 40 qs vis or greater. This will fill csg from 1256' to 177' w/mud. TOH.
7. Perf 2 holes @ 177' (50' below surface csg shoe). Est rate & circ cmt down csg & out bradenhead valve (about 80 sx).
8. Cut off wellhead below surface casing flange and install dry hole marker to BLM specs. Release rig.
9. Restore location to BLM specs.

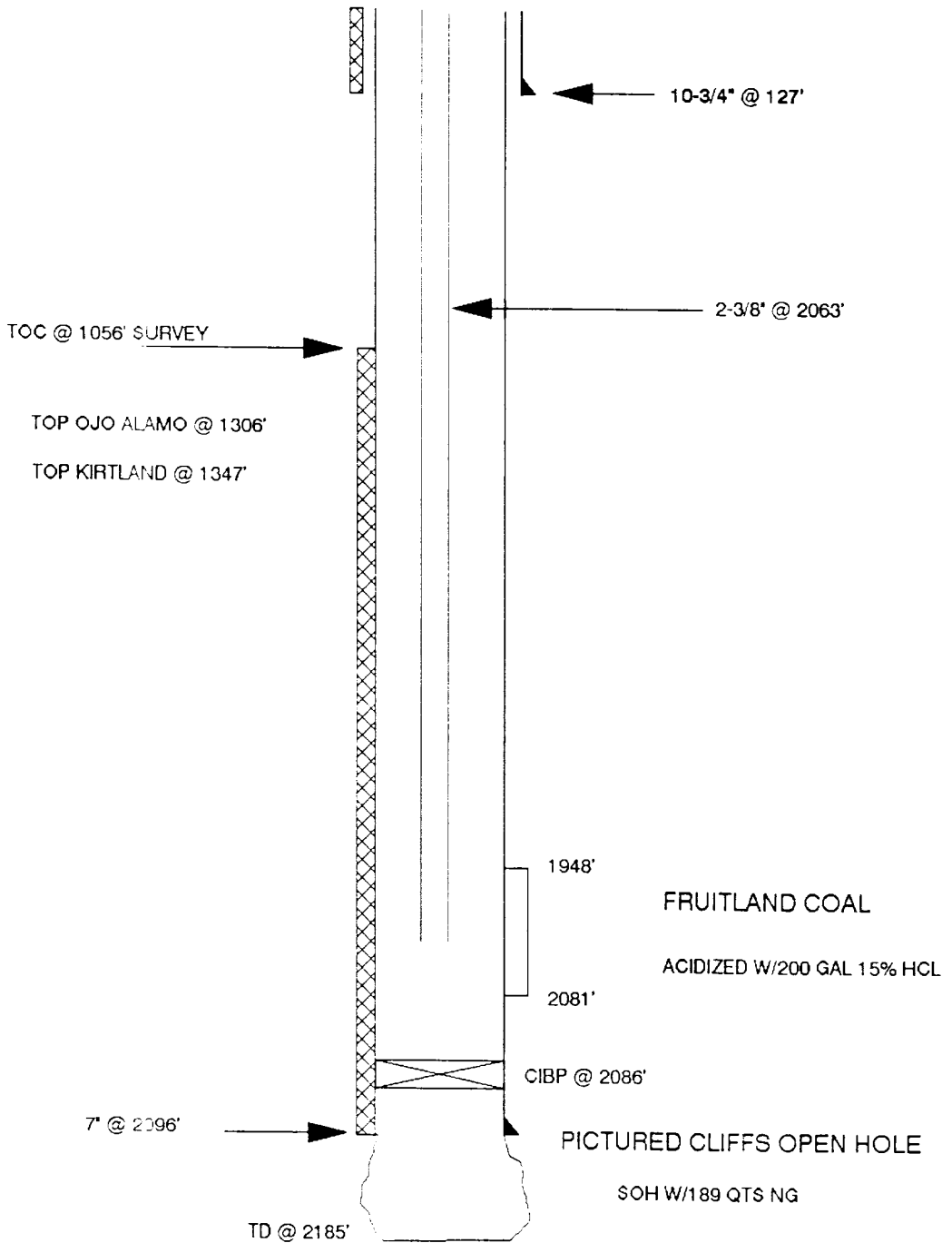
Approve: _____
K. F. Raybon

W. I. Huntington

HUERFANITO UNIT #94 FRTC

UNIT B SECTION 26 T27N R9W
SAN JUAN COUNTY, NEW MEXICO

PRESENT



Pertinent Data Sheet - HUERFANITO UNIT #94 FRTC

Location: 990' FNL 1650' FEL SEC. 26 T27N R09W, SAN JUAN COUNTY, N.M.

Field: Basin Fruitland Coal

Elevation: 6193' TD: 2185'
7' KB PBTD: 2185'

DP#: 48856B

GW: 100.00%

NRI: 70.09%

Completed: 9-28-53 (PC)

Recompleted: 8-2-90

Initial Potential:

PC: AOF= 191 MCF/D, 719 psi

FRTC: 15 MCF/D pitot

Casing Record:

| Hole Size | Csg. Size | Wt. & Grade | Depth Set | Cement | Top/Cmt |
|-----------|-----------|-------------|-----------|--------|--------------|
| 13-3/4" | 10-3/4" | 32.75# J-55 | 127' | 148 cf | Surface |
| 9" | 7" | 20# J-55 | 2096' | 177 sx | 1056' Survey |

Tubing Record: 2-3/8" 4.7# J-55 2063' 64 Jts

Formation Tops:

| | |
|-----------------|-------|
| Ojo Alamo | 1306' |
| Kirtland | 1347' |
| Fruitland | 1937' |
| Pictured Cliffs | 2102' |

Logging Record: Electric Log, NGT, Neutron Log

Stimulation: Open hole shot w/189 qts NG 2125'-85'.

Workover History: 8-10-90: Perfed FRTC 1948'-52', 2004'-10', 2012'-22', 2039'-41', 2043'-46', 2051'-55', 2070'-75', 2079'-81' w/2 spf & acidized w/200 gal 15% HCL.
1-18-91: Swabbed well - recovered 27 BW & well kicked off.

Production History: PC 1st Delivery = 3-7-54. FRTC not on line. PC Cumulative= 228 MMCF. Bradenhead = ? psi. Tbg pressure = ??? psi. Csg pressure = ??? psi. Line pressure = ??? psi.

Pipeline: EPNG

PMP

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 97 Huerfano Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.