

F. Loc. 990/N; 990/W Elev. 6360 KB Spd. 1/7/52 Comp. TD 2042 PB \_\_\_\_\_  
 Casing S. 10 3/4 @ 103 W 90 ~~Cent.~~ Cu. ft. 5 1/2 @ 1956 W 85 ~~Cent.~~  
 Csg. Perf. \_\_\_\_\_ Int. \_\_\_\_\_ @ \_\_\_\_\_ W \_\_\_\_\_ Sx. Pr. \_\_\_\_\_ I. \_\_\_\_\_ @ \_\_\_\_\_  
 Prod. Stim. \_\_\_\_\_

T Gas  
 B  
 A  
 M  
 S

I.P. \_\_\_\_\_ BO/D \_\_\_\_\_ Grav. \_\_\_\_\_ 1st Del. Gas \_\_\_\_\_  
 MCF/D After \_\_\_\_\_ Hrs. SICP \_\_\_\_\_ PSI After \_\_\_\_\_ Days GOR \_\_\_\_\_ 1st Del. Oil \_\_\_\_\_

TOPS		NITD X	Well Log	TEST DATA						
				Schd.	PC	Q	PW	PD	D	Ref.No.
Ojo Alamo		C-103	Plat							
Kirtland		C-104	Electric Log							
Fruitland			C-122							
Pictured Cliffs		Ditr	Dfo							
Chacra		Dair	Doc							
Cliff House										
Menefee										
Point Lookout										
Mancos										
Gallup										
Greenhorn										
Dakota										
Entrada		/Gulf Oil Corp. /British-Am /J.D. Hancock /Western Dev.	Acres							

P  
 o  
 o  
 W. Kutz PC Co. SJ S 27 T 27N R 11W U D Oper. Chevron USA, Inc. Lse. Douthit Fed. No. 2

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPLICATE\***  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> SF-078092
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
<b>1. OIL WELL</b> <input type="checkbox"/> <b>GAS WELL</b> <input checked="" type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>7. UNIT AGREEMENT NAME</b> Gallegos Fruitland
<b>2. NAME OF OPERATOR</b> Chevron U.S.A. Inc., Room #11111		<b>8. FARM OR LEASE NAME</b> Douthit Federal
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 599, Denver, Colorado 80201		<b>9. WELL NO.</b> 2
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  NW NW Sec. 27, T27N, R11W		<b>10. FIELD AND POOL, OR WILDCAT</b> Gallegos Fruitland
		<b>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA</b> Sec. 27, T27N, R11W
<b>14. PERMIT NO.</b> 30-045-06285	<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 6,360' KB	<b>12. COUNTY OR PARISH</b>   <b>13. STATE</b> San Juan   New Mexico

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposed work will recomplate this well from the Fruitland Sand to the Pictured Cliffs Sand as follows:

1. MIRU. Kill well. ND tree. NU and test BOPE.
2. Pull 1.315" production string.
3. Clean out to CIBP at 1,910' w/2-7/8" work string.
4. Cement squeeze perfs 1,672'-82' w/100 sxs cmt.
5. Drill out cmt. to CIBP at 1,910'. Pressure test squeeze to 500 psi.
6. Drill out CIBP and clean out to TD at 2,042'.
7. Foam fracture stimulate the open hole (1,956'-2,042') w/43,300 gals. 70% Quality Nitrogen Foam, and 58,000 lbs. 12/20 sand at 2,400 psi.
8. Swab/flow well back for clean up and test. Kill well.
9. Pull and LD 2-7/8" work string.
10. Run 1.315" production string to ±1,900'. ND BOPE. NU and test tree. Swab well in.
11. Release rig. TWOTP.

- 6 - BLM
- 1 - EEM
- 1 - JTL
- 1 - JTC
- 2 - Drlg.
- 1 - File

**RECEIVED**  
JUL 08 1988  
OIL CON. DIV.  
DIST. 2

I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Technical Assistant DATE: June 27, 1988

(This space for Federal or State office use)

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**  
JUL 05 1988  
[Signature]  
AREA MANAGER

\*See Instructions on Reverse Side