

F. Loc. 990/N; 990/W Elev. 6360 KB Spd. 1/7/52 Comp. TD 2042 PB
 Casing S. 10 3/4 @ 105 W 90 Sx. Int. @ W Sx. Pr. 5 1/2 @ 1956 W 85 Sx. I. @
 Csg. Perf. Prod. Stim.

T Gas
 B
 A
 M
 S

BO/D Grav. 1st Del. Gas
 MCF/D After Hrs. SICP PSI After Days GOR 1st Del. Oil

TOPS		NITD X	Well Log	TEST DATA							Ref. No.
Ojo Alamo		C-103	Plat	Schd.	PC	Q	PW	PD	D		
Kirtland		C-104	Electric Log								
Fruitland			C-122								
Pictured Cliffs		Ditr	Dfa								
Chacra		Datr	Doc								
Cliff House		/Gulf Oil Corp. /British-Am /J.D. Hancock /Western Dev.									
Menefee											
Point Lookout											
Mancos											
Gallup											
Greenhorn											
Dakota											
Entrada											
		Acres									

P
 o
 W. Kutz PC Co. SJ S 27 T 27N R 11W U D Oper. Chevron USA, Inc. Lse. Douthitt Fed.

No. 2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-078092
2. NAME OF OPERATOR Chevron U.S.A. Inc., Room #11111	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201	7. UNIT AGREEMENT NAME Gallegos Fruitland
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW NW Sec. 27, T27N, R11W	8. FARM OR LEASE NAME Douthit Federal
	9. WELL NO. 2
	10. FIELD AND POOL, OR WILDCAT Gallegos Fruitland
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 27, T27N, R11W
14. PERMIT NO. 30-045-06285	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,360' KB	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Proposed work will recomplate this well from the Fruitland Sand to the Pictured Cliffs Sand as follows:

1. MIRU. Kill well. ND tree. NU and test BOPE.
2. Pull 1.315" production string.
3. Clean out to CIBP at 1,910' w/2-7/8" work string.
4. Cement squeeze perfs 1,672'-82' w/100 sxs cmt.
5. Drill out cmt. to CIBP at 1,910'. Pressure test squeeze to 500 psi.
6. Drill out CIBP and clean out to TD at 2,042'.
7. Foam fracture stimulate the open hole (1,956'-2,042') w/43,300 gals. 70% Quality Nitrogen Foam, and 58,000 lbs. 12/20 sand at 2,400 psi.
8. Swab/flow well back for clean up and test. Kill well.
9. Pull and LD 2-7/8" work string.
10. Run 1.315" production string to ±1,900'. ND BOPE. NU and test tree. Swab well in.
11. Release rig. TWOTP.

6 - BLM
1 - EEM
1 - JTL
1 - JTC
2 - Drlg.
1 - File

RECEIVED
JUL 08 1988
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Technical Assistant

DATE June 27, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUL 05 1988

AREA MANAGER

*See Instructions on Reverse Side