UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wel	ls	· · · · · · · · · · · · · · · · · · ·			
	5.	Lease Number SF-078092			
1. Type of Well GAS	6.				
	7.	Unit Agreement Name			
2. Name of Operator MERIDIAN ©IL					
3. Address & Phone No. of Operator	8.	Douthit Federal #2			
PO Box 4289, Farmington, NM 87499 (505 326-9700	9.				
4. Location of Well, Footage, Sec., T, R, M 990'FNL, 990'FWL, Sec.27, T-27-N, R-11-W, NMPM	10.				
550 [MI, 550 [WI, Sec.27, 1 27 N, K 11 W, KMFM	11.	County and State San Juan Co, NM			
10 GUEST ADDRODDANTE DOV. TO TANDED WATER OF WORLD	DEBODM OMUED	D3.M3			
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE Type of Submission Type of Ac		DATA			
X Notice of Intent X Abandonment Recompletion Subsequent Report Flugging Back Casing Repair Altering Casing Cther -	Change of Pl New Construc Non-Routine Water Shut o Conversion t	tion Fracturing ff			
13. Describe Proposed or Completed Operations It is intended to plug and abandon the subject we procedure and wellbore diagram.	well according t	o the attached			
		070			
	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)				
14. I hereby certify that the foregoing is true and Signed May Machiel (ROS1) Title Regulate		ate 9/30/94			
(This space for Federal or State Office use) APPROVED BY Title					
CONDITION OF APPROVAL, if any:		PPPOVED			

APPROVED

0CT 03 1554

DISTRICT MANAGER

PERTINENT DATA SHEET

WELLNAME: [Douthit Federal #2				DP NUMBER: PROP. NUMBE			7502A 71183601		
									· ···	
WELL TYPE:	Gallegos Fruitland				ELEVATION:		GL: KB:	6355' 63 6 0'		
1	990' FNL 990' NW Sec. 27, T27N	, R11W			INITIAL POTENT	IAL:	AOF	N/A		
San Juan County, New Mexico			SICP:	April.	1983	260 F	PSIG			
OWNERSHIP:		50.0000% 43.2500%			DRILLING:		co	PUD DATE: MPLETED: AL DEPTH: PBTD: COTD:		01 -07-52 02 -01-52 20 42' 1910'
CASING RECORD:								0015.		1010
HOLE SIZE	<u>SIZE</u> <u>V</u>	VEIGHT	GRADE	DEPTH	EQUI	IP.	CE	MENT		TOC
13-3/8"	10-3/4" 29#	& 32. 75#		106'	-		80 sx			surface
7-7/8*	5-1/2"	14 0#	J-5 5	1956'			85 sx			157 0'(T S
Tubing	1"	1.7#	J-55	1770'						
		Ra	n 1" 1.7	#, J-55, 8	rd tbg set @ 1770'					
FORMATION TOPS:	Nacimiento Ojo Alamo Kirtland Fruitland Pictured Cliffs		Surface 353' 980' 1649' 1947'							
LOGGING:	EL, Temp. Survey	,								
PERFORATIONS	(PC) Open Hole (FTC) 1672' - 82		holes							
	(· · - , · · · -	,								
STIMULATION:	(PC) Open Hole									
	(FTC) Fraced was 33 BPM. I bailed was	Flushed to	sand w/2 formatio	:0.000 ga n w/50 bl	l. water. pressured pls water under 14	d mixture 100 PSI	e to formatio @ 33 BPM.	n under 1400 Cleaned out	0-1200 P to TD ar	SI at
WORKOVER HISTORY:	3-52: Set CIBP (@ 1910'. Pe	erfd and f	raced Gal	legos Fruitland.					
	at 33 BPM	g. Fraced w I. Flushed to I w/1" tbg. T	o formatio	n w/50 bb	0,000 gal water, pre ils water under 1400	ssured n	nixture to form 33 BPM. Cle	mation under aned out to Ti	140 0-1 20 D and bai	0 PSI led
PRODUCTION HISTORY: Cumulative as of July 94: Current Rate:		<u>Oil</u> 13 Bbl 0 Bopd	_		DATE OF LAST I	PRODUC Aug., 19		<u>Gas</u> 0. 03 M cf/D	<u>Oil</u> 0 bbl/E)
PIPELINE:	GCNM	<u> </u>			···					· — ·

PLUG & ABANDONMENT PROCEDURE

Douthit Federal #2
Gallegos Fruitland
NW Section 27, T-27-N, R-11-W
San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POH and tally 1" tubing (1770') and LD. PU 2" workstring.
- 4. Plug #1 (Pictured Cliffs perfs and Fruitland perfs): RIH with open ended tubing to 1910'. Pump 10 bbls water. Mix and pump 54 sx Class B cement (50% excess, long plug) from 1910' to 1599' over Pictured Cliffs and Fruitland perfs. POH and WOC. RIH and tag top of cement. Load well with water and circulate clean. Pressure test casing to 500#. POH with tubing.
- 5. Plug #2 (Kirtland and Ojo Alamo tops): Perforate 4 squeeze holes at 1030'. Establish rate into squeeze holes if casing tested. PU 5-1/2" cement retainer and RIH; set at 980'. Pressure test tubing to 1000#. Establish rate into squeeze holes. Mix 99 sx Class B cement and squeeze 67 sx outside casing over Kirtland and Ojo Alamo tops from 1030' to 803' and leave 32 sx inside casing. POH and LD setting tool and tubing.
- 6. Plug #3 (Surface): Perforate 2 holes at 156'. Establish circulation out bradenhead valve. Mix approximately 62 sx Class B cement and pump down 5-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 7. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD. MOL. cut off anchors, and restore location.

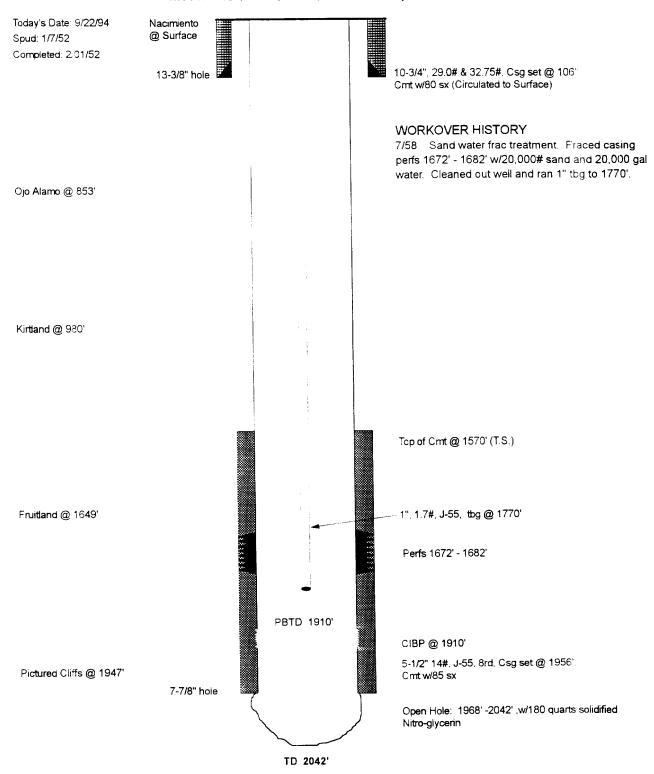
Recommended:	
	Operations Engineer
Approval:	Draduction Superintendent
• • • • • • • • • • • • • • • • • • • •	Production Superintenden

Douthit Federal #2

Current

Gallegos Fruitland

NW Section 27, T-27-N, R-11-W, San Juan County, NM



Douthit Federal #2

Proposed Gallegos Fruitland

NW Section 27, T-27-N, R-11-W, San Juan County, NM

