UNITED STATES (August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to resenter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000 5. Lease Serial No.		
			SF-07808			
			<u> </u>	6. If Indian, Allottee or Tribe Name		
SUBMIT IN T	RIPLICATE - Other instruction	ons on reverse side.		7. If Unit or CA'Agreer	ment Name and/or No.	
1. Type of Weil Oil Well Gas Well Other				8. Well Name and No. HUERFANITO UNIT 41 9. API Well No. 3004506286 10. Field and Pool, or Exploratory Area FULCHER KUTZ PC		
Name of Operator BURLINGTON RESOURCES OIL & GAS						
3a. Address 3401 EAST 30TH		3b. Phone No.(include area code) 505.326.9727				
FARMINGTON, NM 87402 4. Location of Well (Footage, Sec., T., R., M., or Survey Descr.)						
1770FEL 950FNL B 24 - 2711 - 64W				11. County or Parish, and State SAN JUAN NM		
12. CHECK	APPROPRIATE BOX(ES) TO INC	CICATE NATURE OF NO	TICE, REP	ORT, OR OTHER DA	TA	
TYPE OF SUBMISSIO	TYPE OF	ACTION				
□ Notice of Intent☑ Subsequent Report□ Final Abandonment I	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Recla Recor	luction (Start/Resume) amation Demonstrate Water Shut-Off Well Integrity Other Porarily Abandon er Disposal		
If the proposal is to deepen direct Attach the Bond under which the following completion of the involvesting has been completed. Find determined that the site is ready (3-20-01) MIRU. ND WH. 4-3/4" hole @ 2283-2406 w/150 sx Class "H" cmt www./1% econolite, 5 pps gill released.(3-26-01) RU. ROK. Perf PC @ 2227-234 20/40 Brady sand, 228 bl well.(4-8-01) Flow back www.	d Operation (clearly state all pertinent details, in ctionally or recomplete horizontally, give subsure work will be performed or provide the Bond Nolved operations. If the operation results in a mulal Abandonment Notices shall be filed only after for final inspection.) NU BOP. TOOH w/1" tbg. TIH w/bit. S'. Blow well. TOOH w/bit. SDON.(3-22 w/2% econolite, 5 pps gilsonite, 0.25 ps sonite, 0.25 pps celloflake (37 cu ft). (2 an gauge ring to 2391'. Ran GR-CCL 1' w/15 0.20" diameter holes. Brk dwild linr gel, 185,000 SCF N2. Flow back well. (4-9-01) Flow back well. NU WH. (2 and the substitution of th	face locations and measured and tru io. on file with BLM/BIA. Required tiple completion or recompletion in r all requirements, including reclama SDON.(3-21-01) Tag up @ 2-01) TIH w/77 jts 2-7/8" 6.5- ps celloflake (314 cu ft). Tai Circ 1 bbl cmt to surface. NE @ 2388'-surface. RD.(4-4-0) TPC formation. RD. WO fra twell.(4-6-01) Flow back we Well turned over to production	te vertical dept d subsequent re n a new intervalation, have bee 2257'. Circ # J-55 csg, il w/25 sx C D BOP. NU D1) RU. PT tc.(4-5-01) Ful. (4-7-01) Fon.	ths of all pertinent markers an eports shall be files within 30 al., a Form 3160-4 shall be file to completed, and the operato & CO to TD @ 2'283'. I set @ 2404'. Crntd class "H" crnt WH. RD. Rig 2-7/8" csg to 5000 psi, Frac PC perfs w/76,000 Flow back	d zones. days d once r has Drill	
Committed to AFMSS for p	processing by Maurice Johnson on 05/10/2	2001	INCL3 OIL	C OVS Sell In the Latini	ington Field Office	

Name (Printed/Typed) PEGGY COLE REPORT AUTHORIZER Signature 05/09/2001 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.