UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

	TYPE OF WORK PLUG BACK TYPE OF WELL GAS	5. LEASE NUMBER NM-03465 6. IF INDIAN, ALL. OR TRIBE NAME
2.	OPERATOR SOUTHLAND ROYALTY CO.	7. UNIT AGREEMENT NAME
3.	ADDRESS & PHONE NO. OF OPERATOR P.O. BOX 4289 FARMINGTON, NM 87499 (505) 326-9700	8. FARM OR LEASE NAME A.D. HUDSON 9. WELL NO. 2
4.	LOCATION OF WELL 990' FNL; 990' FWL	10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL 11. SEC. T. R. M OR BLK. SEC. 29, T27N, R09W
14.	DISTANCE IN MILES FROM NEAREST TOWN	12. COUNTY 13. STATE SAN JUAN NEW MEXIC
15.	DISTANCE FROM 16. ACRES IN LE PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE.	ASE 17. ACRES ASSIGNED TO WELL 320.00
18.	DISTANCE FROM 19. PROPOSED DE PROPOSED LOCATION TO NEAREST WELL DR. COMPL., OR APPLIED FOR ON THIS LEASE.	PTH 20. ROTARY OR CABLE TOOLS
21.	ELEVATIONS (DF, FT, GR, ETC.) .6373 DF	22. APPROX. DATE WORK WILL START
23.	PROPOSED CASING AND CE	MENTING PROGRAM
24.	*SEE OPERATIONS PROJECTIONS PROJECTIONS PROJECTIONS PROJECTION AND AUTHORIZED BY: Legal Maddell (SHL)	SEP 2 0 1090 OIL CON. DIV
PERM	IT NO APPROVAL DATE _	
APPR	OVED BYTITLE	
NOTE	(NO ADDITIONAL DIRT WORK WILL BE REQUIR	
	Had a very for 1156 Como	SEP 1 3 1990 AREA MANAGER

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-18

OIL CONSERVATION DIVISION P.O. Box 2088 Sama Fe, New Mexico. 87504-2088:

WELL LOCATION AND ACREAGE DEDICATION OF AT

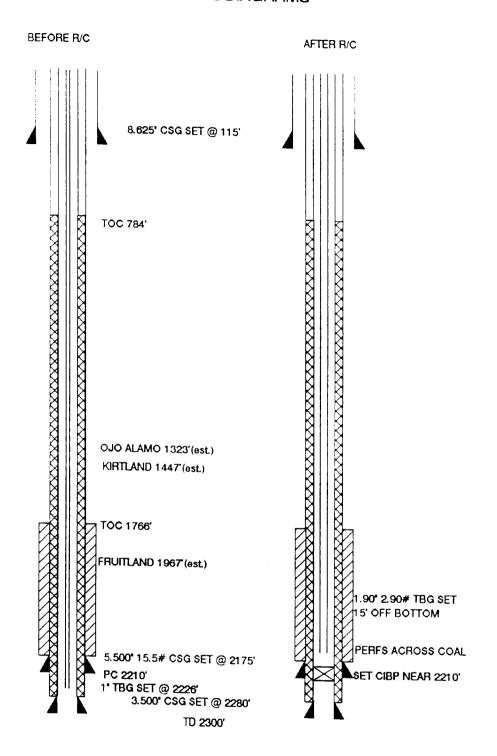
The same of the sa	All Distance	must be from the outer boundaries of the section	PLAT on
Southland t	Royalty Company	Lee	Well No.
Unit Letter Section		A.D. Hudson (NM-	_
Actual Footnes Locusing of V	29 27 North	9 West	May San Juan
990		Um 000	 -
Cottant level Mov.	Producing Formance	Pool	t from the West Hee
6363 1 1. Outlies the eart	Fruitland Coal	Basin closed peaced or hackers marks on the plat below.	320 Ages
2. If more than one			
1. If more than one	isses of different community in Audio	each and identify the ownership thereof (both as to	Working unbreak and royalty).
Yes		ated to the well, have the interest of all owners been	constituted by communitiestics,
If manuar as "20" lis	n and colours with first descriptions of	s "yes" type of constitution bick have actually been constituted. (Use severe :	
No allowable will b	& section to the week mail all income		
Of tests & sco-essed		been approved by the Division.	zzabon, forced-scoting, or otherwise)
		1	OPERATOR CERTIFICATION
		Note: not resurveyed	I hereby carrify that the information
066		taken from plat by	contained harris or true and complete to the best of my institutes and belief.
		Bill Dryden 9-1-1950	Starpel
990'		i	Peggy Bradfield
			Printed Name
j		1	Regulatory Affairs
}		i	Southland Royalty Co'
			8-29-90
j		1 	Date
!	△ ♠	į	SURVEYOR CERTIFICATION
§ ;	<u> </u>	765 F 60 10 1 35 20 10	
		PESPISE II	I haveby certify that the well location shows on this plat was platted from field states of
} !		OED STORE	actual surveys made by me or under my
ì		SEP 4 5 1980	correct to the best of my inculaine and
į		OIL CON, DIV.	beliaf: 8-28-90 Data Supplyed
			
i		I I	WE WELL TO
į			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		!	(6857)
i			6857
<i></i>			TED LAND SUP
0 .130 660 990 1.324	0 1650 1980 2310 2640		Neale Mardia
	1200 1200 1200 1200	2000 1500 1000 500 0	1

RECOMPLETION PROCEDURE A. D. Hudson #2

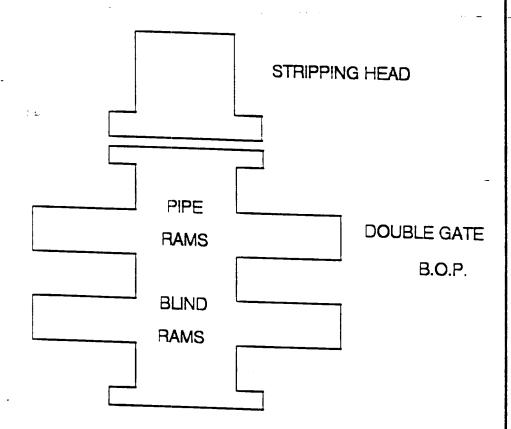
NO WORK IS TO BE PERFORMED OR EQUIPMENT TO BE LOCATED OFF APPROVED WELL PAD

- 1. Prepare location for workover. Install or replace anchors as necessary.
- 2. MOL with workover rig, hold safety meeting, install safety signs and proper fire equipment at strategic points. Comply with all BLM, NMOCD, and MOI regulations.
- Rig up blow lines, record tubing and casing pressures and blow well down. NU 6"
 3000 psi BOP and test. Load hole with water.
- 4. TOOH with 1" tubing.
- 5. RU wireline unit and set a 3 1/2" CIBP near 2210'. Pressure test casing to 1000 psi for 15 minutes.
- 6. Run logs.
- 7. Perforate coal interval. Perforations to be picked from log. Clean perforations.
- 8. TIH with 1 1/4" tubing and swab wellbore dry. Check well for gas flow. Evaluate well overnight. Check well for buildup pressure and gas flow. Fracture stimulate if required. Land tubing. Swab well in. Record final 30, 45 and 60 minute gauges on morning report. ND BOP. NU tree. Rig down and release rig.
- 9. Shut well in for pressure build up. Obtain gas and water sample for analysis.

A. D. HUDSON #2 WELLBORE DIAGRAMS



WORKOVER / RECOMPLETION B.O.P. SCHEMATIC



MINIMUM: 6" 2000 PSI DOUBLE GATE B.O.P.

MAXIMUM ANTICIPATED SHUT-IN WELLHEAD

PRESSURE IS LESS THAN 2000 PSI