

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC. T., R., M., OR BLM. AND

12. COUNTY OR PARISH 13. STATE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-26-89 MOL&RU. Killed well. NUWH. NU BOP. TOOH w/96 jts 1" tbgs. PU 5 1/2" csg scraper. TIH w/2 3/8" tbgs to 2115'. TOOH. TIH w/collar locator. TOOH. Set cmt. retainer @ 2071'. TOOH. TIH, sting into retainer. Pump 26 sx Class "B" under ret. Sting out, circ clean. PT csg 400#, would not hold. SDFN. PT csg, would not hold. Tag cmt retainer @ 6' below setting. TOOH. LD stinger assembly. TIH, Tag retainer 6' below setting. Logged. TOOH. PU 5 1/2" pkr. TIH set @ 2060'. Test retainer, not holding. Test backside, leaking. Reset PKP @ 2000', would not test. Reset @ 1840', would not test. Reset @ 1120', would not test. Reset @ 500', would not test. Reset @ 186', csg tested ok to 1000 psi. Decision made to P&A, per Steve Mason of BLM. TIH, tag retainer, pull up 1' pump cmt plug TD-1675'. Pull up above cement, reverse out. TOOH. WOC. TIH, tag cmt top @ 1673', circ hole w/9# 50 vis mud. TOOH. TIH, perf 4 holes @ 1250'. TOOH. Set cmt retainer @ 989'. Pump 105 sx Class "B" neat cmt under retainer. Sting out, reverse circ. TOOH. TIH perf 4 holes @ 168'. TOOH. Pump down csg until cmt circ to surface out bradenhead. Total 46 sx Class B neat. ND BOP, cut off WH, set dry hole marker.

Approved as to plugging of the well bore.

Liability under bond is retained until surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Regulatory Affairs

DATE

08-12-89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side

AUG 28 1989

APPROVED

Ken Townsend
AREA MANAGER

