

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-F1424.

LEASE DESIGNATION AND SERIAL NO.

Federal 078092

IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

790' FNL &amp; 790' FWL, Section 26, 27-N, 11-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6409' GL

Sec 26, 27-N, 11-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Repaired casing leak

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting; any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

6720' PB.

A recent test indicated a casing leak. Repaired as follows: Pulled tubing. Ran testing equipment and located leak between 3782' and 3844'. Squeezed with 400 sacks of Neat cement and 100 sacks of Class A with 2% Ca Cl<sub>2</sub>. Maximum pressure 2000#. WOC 16 hours. Ran 3-7/8" bit and cleaned out and circulated hole clean. Tested casing with 600#, 30 minutes, OK. Ran 2-3/8" tubing and set at 3716'. Swabbed and kicked off and returned well to production.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Engineer

DATE

October 14, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: