

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 6, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southwest Production Company Mudge Federal, Well No. 1, in NE 1/4, NE 1/4,
(Company or Operator) (Lease)

A, Sec. 30, T. 27N, R. 11W, NMPM., Basin Dakota Pool

Unit Letter
San Juan

Please indicate location:

D	C	B	A X
E	F	G	H
L	K	J	I
M	N	O	P

1/320 acres

Tubing, Casing and Cementing Record
Size Feet Sax

10 3/4" @ 298KB	210
5 1/2" @ 66490KB	475/2 @ 1289
2" EUE tbg. @ 6358'	

County. Date Spudded 2/25/61 Date Drilling Completed 3/22/61
Elevation 6180' OL Total Depth 6491' PBTD 6439'

Top Oil/Gas Pay 6336 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6336-68' w/4JPF
Open Hole Depth Casing Shoe Depth Tubing 6358'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4,633 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals 7 1/2% HBA-55, 000# 20-40 sd & 64,300 gals wtr.
Casing Tubing Date first new
Press. 2049# Press. 2049# oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

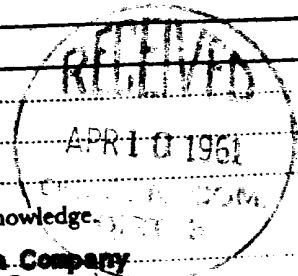
Title Supervisor Dist # 3

Southwest Production Company
(Company or Operator)
Original signed by
Carl W. Smith
By: (Signature)

Title: Production Superintendent
Send Communications regarding well to:

Name: Southwest Production Company

Address 162 Petr. Center Bldg., Farmington, N.M.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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