State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRA	NSF	PORT OIL	AND NAT	TURAL GA		W 17			
pentor Marathon Oil Company						Weil API No. 30-045-06306					
res	· · · · · · · · · · · · · · · · · · ·							· · · · · ·	3233		
P. O. Box 552 sca(s) for Filing (Check proper box)	Midland	, Texa	as	79702	T Cris	t (Please expla					
w Well		Change in	Trans	porter of:	Out	a (Lieme erbe	ion)				
completion	Oil		Dry (_							
ange in Operator Linear hange of operator give name	Casinghead	Gas	Cond	lensate XX							
address of bienions oberator		~ ~~~						 			
DESCRIPTION OF WELL	L AND LEA	SE									
nee Name					China 1			f Lease No. Federal or Fee CE 079979			
Bolack		4	Re	asin Dako	ota				ISF-078	3872 -A	
Unit Letter A	. 790		Es-es	From The No	orth ,,,	790	Fee	st From The	East	Line	
	 '		. (ta								
Section 28 Towns	hip 27N	,	Rang	e 11W	, Ni	ирм, S	an Juan			County	
. DESIGNATION OF TRA	NSPORTE	R OF O	11. A	ND NATTI	RAL GAS						
ime of Authorized Transporter of Oil		or Conden		KX]		e address to wi	hich approved	copy of this j	form is to be se	nt)	
Gary-Williams Energ					P. O. B			nfield.		7413	
ms of Authorized Transporter of Casinghead Gas or Dry Gas xx					Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990 Farmington, N.M. 8749						
well produces oil or liquids,					is gas actuali		When	_ 			
e location of tanks.	A	28		7N 11W	Yes		L	1965			
his production is commingled with the '. COMPLETION DATA	at from any oth	er leass or	pool,	give comming	ing order numl	ber:	· · · · · · · · · · · · · · · · · · ·				
. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		<u>i</u>	نب		<u> </u>	İ	<u>i</u>	L	<u> </u>		
te Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Produci			omati	ios	Top Oil/Gas Pay			Tubing Depth			
					<u> </u>				Depth Casing Shoe		
erforations								Depui Casi	ng 2004		
	Ť	UBING.	. CA	SING AND	CEMENTI	NG RECOR	W .	<u>' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' </u>			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					-			ļ			
					 	. •		 			
. TEST DATA AND REQU	EST FOR A	LLOW	ABL	Æ				:	Gan Gill 24 hau)	
IL WELL (Test must be after the First New Oil Rus To Tank	Date of Te		of lo	ad oil and mus		exceed top at lethod (Flow, p			JOY JULI 24 NOI	<i>es.)</i>	
MIN LINE LAW OUT YOU TO I SUF	Date of te										
ength of Test	Tubing Pro	ante			Casing Press	1 A		Choke Siz	:		
					Water - Boil		GE	Gas MOF	:		
ctual Prod. During Test	Oil - Bbls.				Water - Bott	11 /7 ·	u = 100		•		
GAS WELL					_ <u></u>	J U	L 5 15	30			
Actual Prod. Test - MCF/D	Length of	Tost			Bbis. Conde	and CHEF	CON:	Division	Caplagan	, , , , , , , , , , , , , , , , , , , 	
·						ure (Shut-ia)	DIST. 3	Choke Siz			
esting Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)				mie (2002-13)		CHOKE 3D			
I. OPERATOR CERTIF	ICATE OF	COM	י זמר	ANCE				- L			
I hereby certify that the rules and re						OIL CO	NSERV		DIVISION	NC	
Division have been complied with	and that the info	xmetice gi	ven a	bove	1			JUL.	9 1990		
is true and complete to the best of t	my knowledge i	wa oeilet.			Dat	e Approv					
m a lel	L						ユ	<u>) (بر</u>	Though	•	
Signature		on C	.or-	ntendent	∐ By₋		2112	- DV46V6	DISTRIC	T #3	
Mark A. Zoller Printed Name	Producti		Tit		Title	3	SUPI	ニロハバジウル	, 5,5,,,,,		
6-26-90	(915) 6	<u>82-162</u>				·					
Data		Te	elepho	as No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.