

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3a. Address
P.O. Box 552 Midland, TX 79702

3b. Phone No. (include area code)
915-687-8418

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec. 28, T-27-N, R-11-W
UL A, 790' FNL & 790' FEL**

5. Lease Serial No.

NMSF-078872A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bolack No. 4

9. API Well No.

30-045-06306

10. Field and Pool, or Exploratory Area
Pictured Cliffs

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The following actions were performed to TA this wellbore. Attempts were unsuccessful and we now plan to solicit a bid to P&A this well in 2002. Due to rig availability, the work will not be complete until July.11/29/01 MIRUPU. ND Wellhead & NU BOPs. TOOH w/tbg, in poor condition, replaced 50 collars. Tagged fluid @3,568' & sand at 5,891'. RIH w/tbg and scraper to 5,807. TOOH.RIH w/packer, set at 5,500', unable to test casing to 500 psi, bad collars on tbg.11/30/01 TOOH. RIH w/HES RBP head. RU air unit clean out sand to 5,885'. POOH w/8 stands.12/1/01 RIH, tag fill at 5,854'. RU air unit clean out to 5,980' where tagged up very solidly, unable to latch onto RBP, returns showing rubber and nylon.POOH 12/3/01 RIH w/mulshoe, tagged fill at 5,960', RU air unit clean out frac balls. TOOH. RIH w/HES retrieving head with cutrite, latched onto RBP. POOH w/RBP. 12/4/01 RU Weatherford, RIH w/gauge ring and CCL, tagged fluid at 4,090'. POOH. RIH w/HES EZ drill CIBP and set at 6,397' (top of Dakota 6,447'). POOH. Dump bale 50' of cement on top of plug. RIH w/HES Fast Drill Composite BP and set at 5,519' (top of Gallup) 12/5/01 RIH w/ RTTS and set at various locations unable to test casing to 500 psi, however fluid was fairly foamy and responding to temperature changes. Rolled the hole with packer fluid. POOH w/RTTS. ND BOP. NU Wellhead. RIMO. 12/31/01 RU Three Rivers, unsuccessful in pressure testing csg to 600 psi/30mins. Bleed off approx 50 psi/min.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Julie Poupert

Title
Admin. Assist.

Date
2/15/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

orig: T. Lencina
re: H. Heit
re: Midland
well
file



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway
Farmington, New Mexico 87401

IN REPLY REFER TO:

JAN 16 2002

NMSF-078872A (WC)
3162.3-4 (7100)

Mr. Rich Gaddis
Marathon Oil Co.
PO Box 2490
Hobbs, NM 88240

Dear Mr. Gaddis:

Reference is made to your well No. 4D Bolack located 790' FNL & 790' FEL sec. 28, T. 27 N., R. 11 W., San Juan County, New Mexico, lease NMSF-078872A. The subject well was approved for temporary abandonment until January 1, 2002 to evaluate. To date we have not received your plans for the above-mentioned well.

You have 30 days to comply with this order. The 30 days commences upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 days may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management (NM-93000), P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Stephen Mason
Petroleum Engineer, Petroleum Management Team

Mid-Continent Region @ 0600 Hrs CST

Operations Summary

[illegible]

Marathon Oil Company Daily Completion - Workover Report

Mid-Continent Region @ 0600 Hrs CST

Well Name:	Bolack No. 4-D		Field:	Kutz Canyon	State:	NM	County:	San Juan	
Rpt Date:	11/30/2001	Actual Day:	2	AFE Days:		AFE #:		Co Man:	Ken Holt
Present Op:	Test Casing							Rig:	Key #12
Purpose:	Temporarily Abandon								
Last PBTD:	5900'		Current PBTD:	5891'			0	Accidents Reported In Last 24 Hrs	
Orig Perfs:	Gallup: 5569-74', 5579-85', 5610-18', 5666-76', 5687-89', 5693-96' (68 holes)								
	Dakota: 6447-61', 6487-6505', 6558-67'								
Tot Load 1:		TR (BO):		TR (BW):		TLTR (BW):		Csg/Lnr #1:	8 5/8", 24 # Casing @ 209'
Tot Load 2:		TR (BO):		TR (BW):		TLTR (BW):		Csg/Lnr #2:	4-1/2" 11.6# Casing @ 6656'
Operations Summary									
Start	End	Hours	Operations In Sequence						
6:00	6:30	0.5	Travel to location.						
6:30	7:00	0.5	Safety Meeting						
7:00	8:30	1.5	ND Wellhead. NU BOP & tested.						
8:30	11:00	2.5	TOH w/tbg. Tbg in poor condition, replaced ~50 collars. Tbg tally is 5,694'						
11:00	12:00	1	TIH w/sand line. Fluid @ 3,568'. Tagged sand @ 5,891' TOH w/sand line.						
12:00	13:30	1.5	TIH w/scapper & tbg. Tagged sand at 5,807'						
13:30	15:15	1.75	TOH w/tbg & scapper.						
15:15	16:30	1.25	TIH w/packer & tbg. Set packer @ 5,500'						
16:30	17:30	1	Pumped csg with 2% KCL. Will pressure test csg in the morning.						
17:30	18:00	0.5	Trave home.						
			Key (Rig)	3,400					
			Lea Fishing	1,200					
			Key (25 bbls 2% KCL)						
			Vac Trk						
			Winch Trk	600					
			Halliburton						
			Weatherford						
Total Hours Today		12							
Daily Cost	5,200		Cum Cost:	7,450		Drill & Comp:		AFE:	

Mid-Continent Region @ 0600 Hrs CST

Operations Summary

Daily Cost:	6,742	Cum Cost:	14,192	Drill & Comp:	AFE:
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Mid-Continent Region @ 0600 Hrs CST

Operations Summary

[illegible]

Mid-Continent Region @ 0600 Hrs CST

Operations Summary

Daily Cost:	6,963	Cum Cost:	27,896	Drill & Comp.	AFE
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Mid-Continent Region @ 0600 Hrs CST

Operations Summary

[illegible]

Marathon Oil Company Daily Completion - Workover Report

Mid-Continent Region @ 0600 Hrs CST

Well Name:	Bolack No. 4-D	Field:	Kutz Canyon	State:	NM	County:	San Juan
Rpt Date:	12/6/2001	Actual Day:	7	AFE Days:		Co Man:	Trenis Sondresen
Present Op:						Rig:	Key #12
Purpose:	Temporarily Abandon						
Last PBD:	6658'	Current PBD:	5519'			0	Accidents Reported In Last 24 Hrs
Orig Perfs:	Gallup: 5569-74', 5579-85', 5610-18', 5666-76', 5687-89', 5693-96' (68 holes)						
	Dakota: 6447-61', 6487-6505', 6558-67'						
Tot Load 1:	TR (BO):	TR (BW):	TLTR (BW):	Csg/Lnr #1: 8 5/8", 24 # Casing @ 209'			
Tot Load 2:	TR (BO):	TR (BW):	TLTR (BW):	Csg/Lnr #2: 4-1/2" 11.6# Casing @ 6656'			

Operations Summary

Start	End	Hours	Operations In Sequence
6:30	7:30	1	Travel to location. Held Tailgate Safety Meeting.
7:30	13:00	5.5	RIH w/ 4 1/2" RTTS on 2 3/8 tbg. Set pkr at 5510', pressured up to 500 psi, leaked off at ~50psi/min Moved pkr up and down the hole, unable to test casing to 500 psi.
13:00	17:30	4.5	POOH with RTTS. RIH w/ 174 jts of 2 3/8" tbg. Rolled the hole with packer fluid. ND BOP. NU Wellhead. RDMO.
17:30	18:30	1	Travel Home.
			Key (Rig) 2,652
			Weatherford
			Key (2% KCL) 500
			Halliburton 600
Total Hours Today			12
Daily Cost	3,752	Cum Cost:	48,510
		Drill & Comp.	AFE:

Date Job: 12/5/2001
KB: 12

# Joints	Size	Weight	Grade	Cplg	Length	Top	Bottom
174	2 3/8"	4.7	J-55	8 RD	5443.93	12.00	12.00 5455.93
174	Total # Joints						5455.93

# Rods	Size	Avg.Length	Grade	Cplg	Length	Top	Bottom
1	1/2"	10.0	10	10	10.0	10.0	10.0
2	1/2"	10.0	10	10	10.0	10.0	10.0
3	1/2"	10.0	10	10	10.0	10.0	10.0
4	1/2"	10.0	10	10	10.0	10.0	10.0
5	1/2"	10.0	10	10	10.0	10.0	10.0
6	1/2"	10.0	10	10	10.0	10.0	10.0
7	1/2"	10.0	10	10	10.0	10.0	10.0
8	1/2"	10.0	10	10	10.0	10.0	10.0
9	1/2"	10.0	10	10	10.0	10.0	10.0
10	1/2"	10.0	10	10	10.0	10.0	10.0
11	1/2"	10.0	10	10	10.0	10.0	10.0
12	1/2"	10.0	10	10	10.0	10.0	10.0
13	1/2"	10.0	10	10	10.0	10.0	10.0
14	1/2"	10.0	10	10	10.0	10.0	10.0
15	1/2"	10.0	10	10	10.0	10.0	10.0
16	1/2"	10.0	10	10	10.0	10.0	10.0
17	1/2"	10.0	10	10	10.0	10.0	10.0
18	1/2"	10.0	10	10	10.0	10.0	10.0
19	1/2"	10.0	10	10	10.0	10.0	10.0
20	1/2"	10.0	10	10	10.0	10.0	10.0
21	1/2"	10.0	10	10	10.0	10.0	10.0
22	1/2"	10.0	10	10	10.0	10.0	10.0
23	1/2"	10.0	10	10	10.0	10.0	10.0
24	1/2"	10.0	10	10	10.0	10.0	10.0
25	1/2"	10.0	10	10	10.0	10.0	10.0
26	1/2"	10.0	10	10	10.0	10.0	10.0
27	1/2"	10.0	10	10	10.0	10.0	10.0
28	1/2"	10.0	10	10	10.0	10.0	10.0
29	1/2"	10.0	10	10	10.0	10.0	10.0
30	1/2"	10.0	10	10	10.0	10.0	10.0
31	1/2"	10.0	10	10	10.0	10.0	10.0
32	1/2"	10.0	10	10	10.0	10.0	10.0
33	1/2"	10.0	10	10	10.0	10.0	10.0
34	1/2"	10.0	10	10	10.0	10.0	10.0
35	1/2"	10.0	10	10	10.0	10.0	10.0
36	1/2"	10.0	10	10	10.0	10.0	10.0
37	1/2"	10.0	10	10	10.0	10.0	10.0
38	1/2"	10.0	10	10	10.0	10.0	10.0
39	1/2"	10.0	10	10	10.0	10.0	10.0
40	1/2"	10.0	10	10	10.0	10.0	10.0
41	1/2"	10.0	10	10	10.0	10.0	10.0
42	1/2"	10.0	10	10	10.0	10.0	10.0
43	1/2"	10.0	10	10	10.0	10.0	10.0
44	1/2"	10.0	10	10	10.0	10.0	10.0
45	1/2"	10.0	10	10	10.0	10.0	10.0
46	1/2"	10.0	10	10	10.0	10.0	10.0
47	1/2"	10.0	10	10	10.0	10.0	10.0
48	1/2"	10.0	10	10	10.0	10.0	10.0
49	1/2"	10.0	10	10	10.0	10.0	10.0
50	1/2"	10.0	10	10	10.0	10.0	10.0
51	1/2"	10.0	10	10	10.0	10.0	10.0
52	1/2"	10.0	10	10	10.0	10.0	10.0
53	1/2"	10.0	10	10	10.0	10.0	10.0
54	1/2"	10.0	10	10	10.0	10.0	10.0
55	1/2"	10.0	10	10	10.0	10.0	10.0
56	1/2"	10.0	10	10	10.0	10.0	10.0
57	1/2"	10.0	10	10	10.0	10.0	10.0
58	1/2"	10.0	10	10	10.0	10.0	10.0
59	1/2"	10.0	10	10	10.0	10.0	10.0
60	1/2"	10.0	10	10	10.0	10.0	10.0
61	1/2"	10.0	10	10	10.0	10.0	10.0
62	1/2"	10.0	10	10	10.0	10.0	10.0
63	1/2"	10.0	10	10	10.0	10.0	10.0
64	1/2"	10.0	10	10	10.0	10.0	10.0
65	1/2"	10.0	10	10	10.0	10.0	10.0
66	1/2"	10.0	10	10	10.0	10.0	10.0
67	1/2"	10.0	10	10	10.0	10.0	10.0
68	1/2"	10.0	10	10	10.0	10.0	10.0
69	1/2"	10.0	10	10	10.0	10.0	10.0
70	1/2"	10.0	10	10	10.0	10.0	10.0
71	1/2"	10.0	10	10	10.0	10.0	10.0
72	1/2"	10.0	10	10	10.0	10.0	10.0
73	1/2"	10.0	10	10	10.0	10.0	10.0
74	1/2"	10.0	10	10	10.0	10.0	10.0
75	1/2"	10.0	10	10	10.0	10.0	10.0
76	1/2"	10.0	10	10	10.0	10.0	10.0
77	1/2"	10.0	10	10	10.0	10.0	10.0
78	1/2"	10.0	10	10	10.0	10.0	10.0
79	1/2"	10.0	10	10	10.0	10.0	10.0
80	1/2"	10.0	10	10	10.0	10.0	10.0
81	1/2"	10.0	10	10	10.0	10.0	10.0
82	1/2"	10.0	10	10	10.0	10.0	10.0
83	1/2"	10.0	10	10	10.0	10.0	10.0
84	1/2"	10.0	10	10	10.0	10.0	10.0
85	1/2"	10.0	10	10	10.0	10.0	10.0
86	1/2"	10.0	10	10	10.0	10.0	10.0
87	1/2"	10.0	10	10	10.0	10.0	10.0
88	1/2"	10.0	10	10	10.0	10.0	10.0
89	1/2"	10.0	10	10	10.0	10.0	10.0
90	1/2"	10.0	10	10	10.0	10.0	10.0
91	1/2"	10.0	10	10	10.0	10.0	10.0
92	1/2"	10.0	10	10	10.0	10.0	10.0
93	1/2"	10.0	10	10	10.0	10.0	10.0
94	1/2"	10.0	10	10	10.0	10.0	10.0
95	1/2"	10.0	10	10	10.0	10.0	10.0
96	1/2"	10.0	10	10	10.0	10.0	10.0
97	1/2"	10.0	10	10	10.0	10.0	10.0
98	1/2"	10.0	10	10	10.0	10.0	10.0
99	1/2"	10.0	10	10	10.0	10.0	10.0
100	1/2"	10.0	10	10	10.0	10.0	10.0

Pump Report

SIZE: _____

Comments: _____

No. of Jts & Rods Returned : _____

