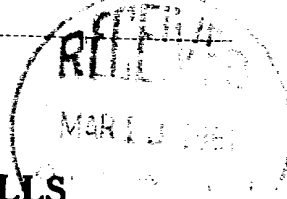


R10W

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Santa Fe
Lease No. SF 078004
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Government Evensen

March 8, 1961

Well No. 2-GD is located 790 ft. from [S] line and 790 ft. from [E] line of sec. 19SESE Sec. 19
($\frac{1}{4}$ Sec. and Sec. No.)27N
(Twp.)10W
(Range)N. M. P. M.
(Meridian)Basin Dakota
(Field)San Juan
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 5976 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See form 9-331a filed 2-13-61.

Resumed blowing and testing to clean up in December, 1960.

Recovery, December, 1960: 435.68 barrels, 330.06 barrels of which were load oil, 100.38 barrels of which were new oil.

Recovery, January, 1960: 478.03 barrels of new oil.

Recovery, February, 1960: 88.62 barrels of new oil.

Tested January 21/22, 1961 (24 hours): 12/64" choke.

Recovered: 233.88 MCF gas (uncorrected)
18.30 barrels oil.

No water. Copy attached.

Tested January 22/23, 1961 (24 hours): 16/64" choke.

Recovered: 357.68 MCF gas (uncorrected)
19.97 barrels oil.

No water. Copy attached.

(OVER)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE FRONTIER REFINING COMPANYAddress 4040 East Louisiana Ave.Denver 22, ColoradoBy J. MorrisonTitle Petroleum Engineer

RPC approval of gas sales contract with El Paso Natural Gas Company received February 27, 1961. Connection to the El Paso gathering system is expected by March 15, 1961. The well will then be tested to comply with New Mexico Oil Conservation Commission Order No. 8-333 (Amended) to qualify for New Mexico allowable. The well is now unloaded one day each week while waiting pipe line connection.