

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 4289, Farmington, NM, 47499-4289

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1130'FSL, 990'FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒

(other)

SUBSEQUENT REPORT OF

RECEIVED
DEC 08 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE

I-149-IND-8467--A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

Huerfanito Unit

8. FARM OR LEASE NAME

Huerfanito Unit

9. WELL NO.

#45

10. FIELD OR WILDCAT NAME

So. Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24, T-27-N, R-9-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6189' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Circulate the hole with mud and pull the 1" tubing.
- 2) Run in a 2" work string and spot a cement plug from TD to 1866 to cover the Pictured Cliffs and Fruitland formations (40 sk).
- 3) Perforate the 5½" casing at 1430 ft. and squeeze cement to 1330 ft. behind the casing and spot a plug from 1430 ft. to 1330 ft. inside the casing. (20 sk squeeze & 15 sk plug)
- 4) Perforate the 5½" casing at 1150 ft. and squeeze cement to 1050 ft. behind the 5½" casing. Spot a cement plug from 1150 to 1050 inside the casing. (20 sk squeeze & 15 sk plug)
- 5) Perforate the casing at 150' and circulate cement to the surface in the 8 5/8" - 5 1/2" annular space. (25 sk squeeze & 17 sk plug)
- 6) Cut off the wellhead and install a dryhole marker.
- 7) Remove the surface equipment and restore surface.

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

Production

Engineer

SIGNED

TITLE

DATE December 7, 1982

APPROVED

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF

APPROVAL DATE DEC 09 1982

JAMES F. SIMS
DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side

NMOCC