District 1 PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

| I.  | REC   | QUEST FOR  |                                    |  |   | UITUKIZE  | TION                   | TO TRAINSPE   | K I           | <del> </del>   |  |
|---|---|--|------------------------------------|--|---|---|------------------------|---|---------------|--|--|
| Operator Name and Address   |   |  |                                    |  |   |   |                        | <sup>2</sup> OGRID Number   |               |  |  |
| Burlington Resources Oil & Gas  |   |  |                                    |  |   |   |                        | 14538   |               |  |  |
| PO Box 4289<br>Farmington, NM 87499   |   |  |                                    |  |   |   |                        | Reason for Filing Code  |               |  |  |
| Farm  | ington,   | NM 8/499   |                                    |  |   |   |                        | co - 7/11/96  |               |  |  |
| /   |   |  |                                    |  |   | ol Name   |                        |   |               | e  |  |
| 30-045-6321 BASIN (FRUI   |   |  |                                    |  |   | ITLAND COA  | CLAND COAL) 71629      |   |               |  |  |
|   |   |  |                                    |  |   | rty Name  |                        |   |               |  |  |
| 007139  |   |  |                                    |  | HUERFANO UNIT                                 |   |                        | #74   |               |  |  |
| II 10 Curfo   | ao I cant   | rion   |                                    |  |   |   |                        | <u> </u>  |               |  |  |
| II. 10 Surfa  | Section   | Township   | Range                              |  | Lot.Idn                                       | Feet from the   | North/South            | Line Feet from the  | East/West I   | Line County  |  |
| M   | 19  | 027N   |                                    | _ WO   |   | 851   | S                      | 1057  | W             | SAN JUAN   |  |
| 11 Bottom   | Hole Lo   |  |                                    |  |   |   | <del></del>            |   | T             |  |  |
| UI or lot no.   | Section   | Township   | Range                              |  | Lot.Idn                                       | Feet from the   | North/South            | Line Feet from the  | East/West     | Line County  |  |
|   |   |  |                                    |  |   |   | <u> </u>               |   |               |  |  |
| <sup>12</sup> Lse Code  |   | 13 Producing Method  | Code 1                             | 4 Gas Co                                     | nnection Date                                 | <sup>15</sup> C-129 Permit                              | Number                 | 16 C-129 Effective Da   | ate C         | -129 Expiration Date                                   |  |
|   |   |  |                                    |  |   |   |                        |   |               |  |  |
| III. Oil an   | d Gas Tr  | ansporters   |                                    |  |   |   |                        |   |               |  |  |
|   | nsporter<br>RID   |  | 19 Transporter Name<br>and Address |  |   | <sup>20</sup> POD                                       |                        | 21 O/G  |               | POD ULSTR Location and Description                     |  |
|   | )57   | EL PASC FIE  | EL PASC FIELD SERVICES             |  |   |   |                        | G   |               | M-19-T027N-R010W                                       |  |
|   |   |  | P.O. BOX 1492<br>EL PASC, TX 79978 |  |   | iliania<br>Paraganan Mahajaran Jawasa                   |                        |   |               |  |  |
|   |   |  |                                    |  |   |   |                        |   | <b>—</b>      |  |  |
|   |   |  |                                    |  |   |   |                        |   | 1             |  |  |
|   |   | · <u> </u>   |                                    |  |   |   |                        |   |               |  |  |
|   |   |  |                                    |  |   |   |                        | Ì   |               |  |  |
|   |   |  |                                    |  |   |   |                        |   |               |  |  |
|   |   |  |                                    |  |   |   |                        |   |               |  |  |
|   |   |  |                                    |  | •<br>!  |   | Bulan                  |   |               |  |  |
| IV. Produ   | iced Wat  | er   |                                    |  |   |   |                        |   |               |  |  |
| IV. IIOGG   | ioca ii ai  | O1   |                                    |  |   |   |                        |   |               |  |  |
|   |   | 23 POD   |                                    |  |   |   | ²⁴ POI                 | OULSTR Location an  | d Description | n  |  |
|   |   |  |                                    |  |   |   | ²⁴ POI                 | OULSTR Location an  | d Description | n  |  |
| V. Well C   | Completic   | on Data  | Dondy Data                         |  | 2   | 7 TD  | <sup>24</sup> POI      |   |               |  |  |
|   |   | on Data  | Ready Date                         |  | 2   | , TD  | <sup>24</sup> POI      | OULSTR Location an  |               | n<br>2º Perforations                                   |  |
| <sup>≈</sup> Spu  | Completic   | on Data  |                                    | ng & Tul                                     |   |   |                        |   | 2             | 2° Perforations  |  |
| <sup>≈</sup> Spu  | Completic   | on Data  |                                    | ng & Tul                                     |   |   | <sup>24</sup> POI      |   | 2             |  |  |
| <sup>≈</sup> Spu  | Completic   | on Data  |                                    | ng & Tub                                     |   |   |                        |   | 2             | 2° Perforations  |  |
| <sup>≈</sup> Spu  | Completic   | on Data  |                                    | ng & Tub                                     |   |   |                        |   | 2             | 2° Perforations  |  |
| <sup>≈</sup> Spu  | Completic   | on Data  |                                    | ng & Tub                                     |   |   |                        |   | 2             | 2° Perforations  |  |
| <sup>≈</sup> Spu  | Completic   | on Data  |                                    | ng & Tul                                     |   |   |                        |   | 2             | 2° Perforations  |  |
| <sup>≈</sup> Spu  | Completic   | on Data  |                                    | ng & Tut                                     |   |   |                        |   | 2             | 2° Perforations  |  |
| <sup>≈</sup> Spu  | Completic   | on Data  |                                    | ng & Tub                                     |   |   |                        |   | 2             | 2° Perforations  |  |
| <sup>≈</sup> Spu  | Completic<br>and Date                                       | on Data  |                                    | ng & Tul                                     |   |   |                        |   | 2             | 2° Perforations  |  |
| ·· Spi  | Ompletic<br>od Date<br>"Hole Size                           | on Data  | 31 Casi                            | ng & Tuh                                     | bing Size                                     |   |                        |   | 33 Saci       | 2° Perforations  |  |
| VI. Well  | Ompletic<br>od Date<br>"Hole Size                           | on Data  | 31 Casi                            |  | bing Size                                     | 3   |                        | 2ª PBTD   | 33 Saci       | 2° Perforations  ks Cement                             |  |
| VI. Well  | Ompletic<br>od Date<br>"Hole Size                           | on Data  | 31 Casi                            |  | bing Size                                     | 3   |                        | 2ª PBTD   | 33 Sac        | 2° Perforations  ks Cement                             |  |
| VI. Well  | Ompletic<br>od Date<br>"Hole Size                           | a Sas Delivery D   | 31 Casi                            | 36 Test D                                    | bing Size                                     | ** Test Length  |                        | 38 Tbg. Pressure  | 33 Sac        | 2° Perforations  ks Cement  Csg. Pressure              |  |
| VI. Well ' " Date New O   | Completic and Date  Hole Size  Test Data                    | a Sas Delivery D   | 31 Casi                            | ³∘ Test D                                    | bing Size                                     | Test Length   | <sup>2</sup> Depth Set | 38 Tbg. Pressure  | 33 Sacd       | 2° Perforations  ks Cement  Csg. Pressure  Cest Method |  |
| VI. Well  Date New O  Choke Size  I hereby cert with and that the   | Test Dati   | a  Signature  To a signature  The signature of the signat | 31 Casi                            | 36 Test D                                    | ate   | Test Length   | <sup>2</sup> Depth Set | 38 Tbg. Pressure  | 33 Sacd       | 2° Perforations  ks Cement  Csg. Pressure  Cest Method |  |
| VI. Well Date New O Choke Size I hereby cert with and that the  | Test Data ify that the rule information is belief.          | a  3 Gas Delivery D  4 Oil  ales of the Oil Consen given above is tru  | 31 Casi                            | 36 Test D                                    | ate   | Test Length  43 Gas                                     | OIL CO                 | 38 Tbg. Pressure 44 AOF   | 33 Sacd       | 2° Perforations  ks Cement  Csg. Pressure  Cest Method |  |
| VI. Well  Date New O  Choke Size  I hereby cert with and that the   | Test Data ify that the rule information is belief.          | a  3 Gas Delivery D  4 Oil  ales of the Oil Consen given above is tru  | 31 Casi                            | 36 Test D                                    | ate   | Test Length   | OIL CO                 | 38 Tbg. Pressure  | 33 Sacd       | 2° Perforations  ks Cement  Csg. Pressure  Cest Method |  |
| VI. Well Date New O Choke Size I hereby cert with and that the  | Test Data ify that the ruhe information of belief.          | a  3 Gas Delivery D  4 Oil  ales of the Oil Consen given above is tru  | 31 Casi                            | 36 Test D                                    | ate   | 17 Test Length 43 Gas Approved by:                      | OIL CO                 | 33 Tbg. Pressure 44 AOF NSERVATIO T. Chavez                             | 33 Sacd       | 2° Perforations  ks Cement  Csg. Pressure  Cest Method |  |
| VI. Well  Date New O  Choke Size  I hereby cert with and that the showledge and Signature:  Printed Name: Deals response  | Test Data ify that the ruhe information delief.             | a  3 Gas Delivery D  4 Oil  ales of the Oil Consen given above is tru  | 31 Casi                            | 36 Test D                                    | ate   | Title:  | OIL CO Frank Distri    | 38 Tbg. Pressure 44 AOF AOF T. Chavez ct Supervisor                     | 33 Sacd       | 2° Perforations  ks Cement  Csg. Pressure  Cest Method |  |
| VI. Well  * Date New O  * Choke Size  * I hereby cert with and that tl knowledge and Signature:   | Test Data ify that the rube information delief.             | a  ** Gas Delivery D  ** Oil  tles of the Oil Consen given above is true   | 31 Casi                            | 30 Test D<br>42 Water<br>vision hav          | ate   | 17 Test Length 43 Gas Approved by:                      | OIL CO Frank Distri    | 33 Tbg. Pressure 44 AOF NSERVATIO T. Chavez                             | 33 Sacd       | 2° Perforations  ks Cement  Csg. Pressure  Cest Method |  |
| VI. Well Date New O Choke Size Thereby cert with and that it knowledge and Signature: Printed Name: Dollares Di Title: Projuct i or Date:   | Test Data ify that the rube information delief.             | a  ** Gas Delivery D  ** Oil  tles of the Oil Consen given above is true   | 31 Casi                            | 36 Test D 42 Water vision have lete to the   | ate  te been complied to best of my           | Title:  | OIL CO Frank Distri    | 38 Tbg. Pressure 44 AOF AOF T. Chavez ct Supervisor                     | 33 Sacd       | 2° Perforations  ks Cement  Csg. Pressure  Cest Method |  |
| VI. Well  "Date New O  "Choke Size  "Thereby cert with and that the knowledge and Signature:  Printed Name: Doileres Di Title: Printed Title: 7/11/96  "If this is a che                    | Test Dat:  ify that the ruhe information belief.  Associa   | a  3 Gas Delivery D  4 Oil  bles of the Oil Consen given above is tru  Casa  | ate ervation Divie and comp        | Test D  Water  Vision have lete to the (505) | ate  we been complied to best of my  326-9700 | Title: Approved Date                                    | OIL CO Frank Distri    | 38 Tbg. Pressure 44 AOF AOF T. Chavez ct Supervisor                     | 33 Sacd       | 2° Perforations  ks Cement  Csg. Pressure  Cest Method |  |
| VI. Well  " Date New O  " Choke Size  " I hereby cert with and that it knowledge and Signature:  Printed Name: Doile res Di Title: Projuction Date: 7/11/36  " If this is a chassa Meridian | Test Data ify that the rune information is belief.  Associa | a  3 Gas Delivery D  4 Oil  tles of the Oil Consen given above is tru  Casy  teles  ator fill in the OGR   | ate ate ervation Divie and comp    | Test D  Water  Vision have lete to the (505) | ate  we been complied to best of my  326-9700 | 37 Test Length 43 Gas Approved by: Title: Approved Date | OIL CO Frank Distri    | 33 Tbg. Pressure 44 AOF AOF ANSERVATIO T. Chavez ct Supervisor 11, 1996 | 33 Sacd       | 2° Perforations  ks Cement  Csg. Pressure  Cest Method |  |
| VI. Well  " Date New O  " Choke Size  " I hereby cert with and that it knowledge and Signature:  Printed Name: Doile res Di Title: Projuction Date: 7/11/36  " If this is a chassa Meridian | Test Data  ify that the rune information delief.  Associa   | a  3 Gas Delivery D  4 Oil  tles of the Oil Consen given above is true  ator fill in the OGR   | ate ate ervation Divie and comp    | Test D  Water  Vision have lete to the (505) | ate  we been complied to best of my  326-9700 | Title: Approved Date                                    | OIL CO Frank Distri    | 38 Tbg. Pressure 44 AOF AOF T. Chavez ct Supervisor                     | 33 Sacd       | 2° Perforations ks Cement  Csg. Pressure  SION         |  |