

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM02691
2. Name of Operator Little Oil & Gas Co., Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 1258, Farmington, NM 87499 (505) 327 - 6176	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790 ' FSL - 790 ' FEL, Section 23, T27N, R12W, NMPM	8. Well Name and No. Tonkin Federal No. 1
	9. API Well No. 30 - 045 - 06323
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Little Oil & Gas proposes to repair casing leaks between 2433 ' and 3433 ' by setting CIBP at 5510 ' and cement retainer at 2382 '. Squeeze interval between retainer and bridge plug with 500 sacks (619.5 cf) of Class B cement with Versa Set (thixotropic) slurry.

RECEIVED
APR 27 1998
OIL CON. DIV.
BUREAU OF LAND MANAGEMENT

14. I hereby certify the foregoing is true and correct

Signed [Signature] Title Agent Date March 13, 1998

(This space for Federal or State office use)

Approved by IS/Duane W. Spencer Title _____ Date APR 24 1998
Conditions of approval, if any:

NMOCD