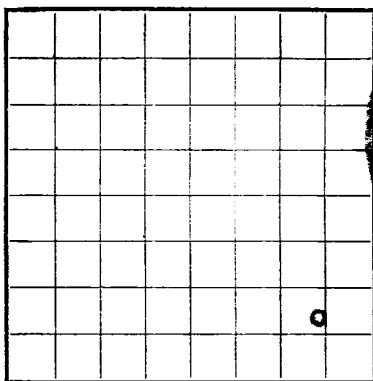
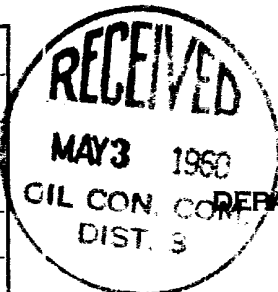




LOCATE WELL CORRECTLY

Navajo
U. S. LAND OFFICE T-149-IND-9109
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company TEXACO Inc. Address Box 817, Farmington, New Mexico
Lessor or Tract Navajo Tribe "AA" Field Undesignated State New Mexico
Well No. 1 Sec. 19 T. 27 N. 11 W. Meridian NMPM County San Juan
Location 790 ft. N. of S. Line and 790 ft. W. of E. Line of Section 19 Elevation 6205'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]
Date April 29, 1960 Title Dist. Sup't.

The summary on this page is for the condition of the well at above date.
Commenced drilling February 5, 1960 Finished drilling February 21, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1785' to 1810' No. 4, from to
No. 2, from 6356' to 6510' No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	12.7	8	Smith	253	None	None			
5-1/2	11.2	8	Smith	500	None	None			
5-1/2	19.5	8	Smith	1028	None	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	303	250	Halliburton		
5-1/2	6539	500	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth set
Adapters—Material None Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 6540 feet, and from feet to feet
Cable tools were used from None feet to feet, and from feet to feet

Dual Completion - Pictured
Cliffs & Dakota

DATES

Tested P.C. - 4-12-60
~~Put to test~~ Dakota - 3-24-60, 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours P.C. 912 MCF - Dakota 5,922 MCF & 32 Bbls. of distillate

Rock pressure, lbs. per sq. in. P.C. 387# - Dakota 1708# P.C. - .28
Dakota - .3

EMPLOYEES

E. W. Thompson, Driller G. L. Long, Driller
W. E. Long, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	308	308	Surface Rock & Sand
308	6265	5957	Sand & Shale
6265	6308	43	Sand, Shale & Lime
6308	6378	70	Sand & Shale
6378	6404	26	Sand
6404	6540	136	Sand & Shale
Total Depth 6540'			
Plugged Back Depth 6533'			
FORMATION TOPS			
Pictured Cliffs - - - - -			1784'
Cliff House - - - - -			2660'
Mancos - - - - -			4530'
Gallup - - - - -			5333'
Greenhorn - - - - -			6205'
Graneros - - - - -			6245'
Dakota - - - - -			6313'
Formation tops as per EL.			

(OVER)

FORMATION RECORD—Continued

2017-01-11 CORRECTION

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "slacked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

U. S. GOVERNMENT PRINTING OFFICE 10-3094-2

PROGRAM : GJ03