

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, December 12, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Navajo Tribe "AA", Well No. 1, in SE 1/4, SE 1/4,
(Company or Operator) (Lease)
P, Sec. 19, T. 27-N, R. 11-W, NMPM, Undesignated Dakota Pool
Unit Letter

San Juan

County. Date Spudded. 2-5-60 Date Drilling Completed 2-21-60

Please indicate location:

Elevation 6205' DF 1A8 Total Depth 6540' FBTD 6533'

Top Oil/Gas Pay 6356' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6356' to 6510'

Open Hole -- Depth -- Casing Shoe -- Depth -- Tubing --

OIL WELL TEST -

Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Choke Size --

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): -- bbls. oil, -- bbls water in -- hrs, -- min. Size --

GAS WELL TEST -

Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	303	250
5-1/2"	6539	500
2"	6508	--

Method of Testing (pitot, back pressure, etc.): --

Test After Acid or Fracture Treatment: 5.932 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. mud acid, 40,000 gals. water and 40,000# sand
Casing Tubing Date first new Press. 1708 Press. 1708 oil run to tanks --

Oil Transporter

Gas Transporter

Remarks: DEC 12 1960
OIL CON. COM.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. DEC 12 1960, 19. TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By: Original Signed Emery C. Arnold

Title

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name. TEXACO Inc.

Box 810, Farmington, N. M.

Address

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
ALBUQUERQUE DISTRICT OFFICE

NUMBER OF COPIES RECEIVED

12

DISTRICT OFFICE

SANTA FE

FILE

U.S. S.

LOCAL OFFICE

TRANS. DIST. R.

OIL

GAS

PRODUCED IN THE

OPERATION