

This form is to be filled out by the operator of the well being tested. It should be filled out before the test is run.

NEW MEXICO OIL CONSERVATION COMMISSION

Revised 11-1-58

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Texaco Inc. Lease Navajo Tribe "AA" Well No. 1
Location of Well: Unit P Sec. 19 Twp. 27N Ege. 11W County San Juan

Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion <u>Pictured Cliffs</u>	<u>Gas</u>	<u>Not Producing</u>	<u>Csg.</u>
Lower Completion <u>Dakota</u>	<u>Gas</u>	<u>Flow</u>	<u>Tbg.</u>

PRE-FLOW SHUT-IN PRESSURE DATA				
Upper Compl	Hour, date Shut-in <u>2:30, 8-7-77</u>	Length of time shut-in <u>0</u>	SI press. <u>psig</u>	Stabilized? <u>(XXX or No)</u>
Lower Compl	Hour, date Shut-in <u>2:30, 8-7-77</u>	Length of time shut-in <u>0</u>	SI press. <u>psig</u>	Stabilized? <u>(XXX or No)</u>

FLOW TEST NO. 1				
Commenced at (hour, date)* <u>2:30, 8-7-77</u>			Zone producing (Upper or Lower):	
Time (hour, date)	Lapsed time since*	Pressure Upper Compl. Lower Compl.		Remarks
<u>2:30, 8-7-77</u>	<u>0</u>			<u>Initial. Both Zones SI</u>
<u>2:30, 8-8-77</u>	<u>24</u>	<u>272</u>	<u>205</u>	<u>" " "</u>
<u>2:30, 8-9-77</u>	<u>48</u>	<u>272</u>	<u>214</u>	<u>" " "</u>
<u>2:30, 8-10-77</u>	<u>72</u>	<u>272</u>	<u>219</u>	<u>" " "</u>
<u>2:30, 8-11-77</u>	<u>96</u>	<u>272</u>	<u>190</u>	<u>Lower Zone Flowing</u>
<u>2:30, 8-12-77</u>	<u>120</u>	<u>272</u>	<u>172</u>	<u>" " "</u>

Production rate during test
Oil: BOPD based on Bbls. in Hrs. Grav. GOR
Gas: None Reported MCFPD; Tested thru (Orifice or Meter): EPNG Meter

MID-TEST SHUT-IN PRESSURE DATA				
Upper Compl	Hour, date Shut-in	Length of time shut-in	SI press. <u>psig</u>	Stabilized? <u>(Yes or No)</u>
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. <u>psig</u>	Stabilized? <u>(Yes or No)</u>

FLOW TEST NO. 2				
Commenced at (hour, date)**			Zone producing (Upper or Lower):	
Time (hour, date)	Lapsed time since **	Pressure Upper Compl. Lower Compl.		Remarks

Production rate during test
Oil: BOPD based on Bbls. in Hrs. Grav. GOR
Gas: MCFPD; Tested thru (Orifice or Meter):

REMARKS:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: 19
New Mexico Oil Conservation Commission
By J. E. Maxwell
Title ENGINEER IN CHARGE

Operator Texaco Inc.
By J. H. Pfeiffer
Title Production Foreman
Date 8-17-77

1. The application shall be filed in triplicate
 2. The fee shall be paid with
 3. The application shall be submitted on
 4. The application shall be submitted with all
 5. The application shall be submitted with all
 6. The application shall be submitted with all
 7. The application shall be submitted with all
 8. The application shall be submitted with all
 9. The application shall be submitted with all
 10. The application shall be submitted with all

