

FORM C-122-3

POOL	Fulcher Kuts	FORMATION	Pictured Cliff
COUNTY	San Juan	DATE WELL TESTED	August 20, 1955

OPERATOR J. Glenn Turner LEASE Cleveland WELL NO. 4-21
 990'S UNIT
 1/4 SECTION: 1650th LETTER N SEC. 21 TWP. 27 RGE. 9
 CASING: 5 1/2 " O.D. SET AT 2110 TUBING 1 " WT. SET AT 2171
 PAY ZONE: FROM 2110 TO 2176 GAS GRAVITY: MEAS. EST.
 TESTED THROUGH: CASING X TUBING
 TEST NEPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

SHUT IN PRESSURE: CASING 632 psig TUBING: 632 psig S. I. PERIOD 17 days
TIME WELL OPENED: 8:00 A.M. TIME WELL GAUGED: 11:00 A.M.
IMPACT PRESSURE: 19# Working Pressure on Tubing 50 psig

VOLUME (Table I)	(a)
MULTIPLIER FOR PIPE OR CASING (Table II)	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III)	(c)
MULTIPLIER FOR SP. GRAVITY (Table IV)	(d)
AWE. BAROMETER PRESSURE AT WELLHEAD (Table V)	
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = <u>2774</u>	

WITNESSED BY: _____ TESTED BY: H. L. Kendrick
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer



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