District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division

Submit to Appropriate District Office

5 Copies

S. St. Francis Dr., Santa	Fe. NM 87505	;		Santa Fe, NM							
S. St. Francis Dr., Santa				OWABLE A		ORI	ZATIC	N TO	TRANSPO	RT	
nerator name and A	ddress					- 1	² OGRID Number 14538				
Surlington Resources Oil & Gas Company LP O Box 4289						-	³ Reason for Filing Code/ Effective Date				
) Box 4289 rmington, New Mexi	ico 87499						VCS2011	or vining	Recompletio		
									6 Pool Code		
API Number 5 Pool Name Basin Fruitlan					nd Cool	71629					
0-043-00323					na Coai	9 Well Number					
Property Code 6916	Prop	erty Name	e 	Clevela	nd					4	
II. 10 Surface Lo	cation				N 41 (0 41 Y 5		Feet from	tho F	ast/West line	County	
or lot no. Section N 21	Township 27N	Range 9W	Lot.Idn	Feet from the 990	North/South Li South	ine	1650	the E	West	San Juan	
11 Bottom Ho	le Location	n									
or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South li	ine	Feet from	the E	ast/West line	County	
Lse Code 13 Produ	cing Method	14 Gas Co	nnection	¹⁵ C-129 Pern	nit Number	¹⁶ C	-129 Effec	tive Dat	e 17 C-1	29 Expiration Date	
Code		Date									
F F	lowing						<u>.</u>				
III Oil and Gas	Transport	ters									
III. Oil and Gas Transporters 18 Transporter 19 Transporter				²⁰ F	OD 21 O/G		G		22 POD ULST		
OGRID		and Address							and Description		
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151618	El Pas	o Field S	ervices			G	1	-	en de la companya de		
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				l							
IV. Produced V	Water 24 PO	an III STR	Location	and Description							
IV. Produced V	Water 24 PO	DD ULSTR	Location	and Description							
POD	24 PO		Location	and Description						Warre Me	
POD V. Well Compl	letion Data		Location	and Description	²⁸ PBTD		_	erforation 2001	1	30 DHC, MC DHC629az	
POD	24 PO	ly Date	Location				_	erforation	ı,	DHC629az	
V. Well Compl 25 Spud Date 6/15/1955	letion Data 26 Read 3/27/	ly Date 2002	Location	²⁷ TD 2282'	²⁸ PBTD 2264') epth S	19		ı,		
V. Well Compl 25 Spud Date 6/15/1955 31 Hole Size	letion Data 26 Read 3/27/	ly Date 2002	ing & Tub	²⁷ TD 2282'	²⁸ PBTD 2264 ²		19		ı,	DHC629az	
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Phone:

(505)326-9700

Date:

3/28/2002