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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

REVISED

New Well
RECEIVED

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 27, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORPORATION J. C. Gordon "D", Well No. 4, in SE 1/4 SE 1/4,

(Company or Operator)

(Lease)

P, Sec. 23, T. -27-N, R. -10-W, NMPM., Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded 7-22-64

Date Drilling Completed 8-2-64

Elevation 6274 (RDB)

Total Depth 6713 PBT 6679

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Top ~~Gas~~/Gas Pay 6512

Name of Prod. Form. Dakota

PRODUCING INTERVAL - 6614-37 with 4 shots per foot.

Perforations 6570-60, 6526-15 with 4 shots per foot.

Open Hole None Depth 6713 Depth 6530

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3000 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 58,590 gallons water and 60,000 pounds sand.

Casing 650 Tubing 275 Date first new Shut In oil run to tanks

Oil Transporter Plateau, Incorporated

Gas Transporter El Paso Natural Gas Company

Remarks: Well completed August 25, 1964 as Basin Dakota Field Development Well. Continues

Deviation Survey are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. OCT 23 1964, 19____

PAN AMERICAN PETROLEUM CORPORATION

(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. R. Turner (Signature)

Title: Administrative Clerk

Send Communications regarding well to:

Name: L. O. Speer, Jr.

Address: P. O. Box 480, Farmington, New Mexico

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3