

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1090' FSL, 990' FEL, Sec 24, T27N, R10W N.M.P.M.

5. Lease Designation and Serial No.

SF 077952-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gordon A 2

9. API Well No.

30-045-06336

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

San Juan N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/7/00 MIRU. ND wellhead, NU BOP. Release tubing from retainer & TOH. TIH with 5-1/2" fullbore packer to 6700' & circ. hole w/2% KCL.

12/8/00 Set packer @ 6700' & test retainer to 1000# - OK. Isolate casing leak from 4085'-4464'. Set packer @ 3897'. RU Halliburton & squeeze with 100 sks. cement. RD Halliburton.

12/9/00 TOH with packer. TIH with 4-3/4" bit, tag cement @ 4020', drill to 4170'

12/12/00 Drill cement to 4273'. Test casing to 700#, dropped to 300# in 30 min. TOH. TIH with packer, set @ 3897'.

12/13/00 RU Halliburton. Resqueeze with 100 sks. "B". RD Halliburton.

12/14/00 TOH with packer. TIH with bit, tag cement @ 4124', drill to 4589'. Test casing to 700#, dropped to 400# in 30 min.

12/15/00 TOH with bit. TIH with packer, set @ 3904'. RU Halliburton & resqueeze with 100 sks. "B".

12/16/00 TOH with packer. TIH with bit, tag cement @ 4150', drilled to 4431'.

12/18/00 Test casing from 4150'-4431' to 700#. Drill cement to 4620'. TOH with bit. TIH with 4-3/4" mill.

12/19/00 Tag retainer @ 6746', drill out retainer & clean out to 6975'. TOH.

12/20/00 TIH with 1 jt. 2-3/8". SN, 59 jts. 2-3/8", 5-1/2" packer & 160 jts. 2-3/8" tubing, set @ 6920', packer @ 5036', SN @ 6889'. ND BOP, NU wellhead. RDMO.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Drilling & Completion Foreman

Date 1/4/00

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side