

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

72-192

Pool Blanco Formation Mesa Verde County San Juan
Purchasing Pipeline El Paso Natural Gas- Date Test Filed _____

Operator El Paso Natural Gas Lease Florance Well No. 14-D (M)
Unit K Sec. 21 Twp. 27 Rge. 8 Pay Zone: From 4606 To 4686
Casing: OD 5-1/2 WT. 15.5 Set At 4761 Tubing: OD 2 WT. 4.7 T. Perf. 4631
Produced Through: Casing _____ Tubing X Gas Gravity: Measured .725 Estimated _____
Date of Flow Test: From 8/30/58 To 9/7/58 * Date S.I.P. Measured 5/15/58
Meter Run Size _____ Orifice Size _____ Type Chart _____ Type Taps _____

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken):
Normal chart reading _____ psig + 12 = _____ psia (d)
Square root chart reading (_____)² x spring constant _____ = _____ psia (d)
Meter error (c) - (d) or (d) - (c) _____ ± _____ = _____ psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing _____ = _____ psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading _____ psig + 12 = _____ psia (g)
Square root chart average reading (7.05)² x sp. const. 10 = 497 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) = 497 psia (h)
P_t = (h) + (f) = 497 psia (i)
Wellhead casing shut-in pressure (Dwt) _____ psig + 12 = _____ psia (j)
Wellhead tubing shut-in pressure (Dwt) 1084 psig + 12 = 1096 psia (k)
P_c = (j) or (k) whichever well flowed through = 1096 psia (l)
Flowing Temp. (Meter Run) 66 °F + 460 = 526 °Abs (m)
P_d = ½ P_c = ½ (l) = 548 psia (n)

Q = _____ X $\left(\frac{\text{FLOW RATE CALCULATION}}{\sqrt{(c)} = \text{_____} = \text{_____}} \right)^* = \text{760} \text{ MCF/da}$
(integrated) $\sqrt{(d)} = \text{_____}$

DELIVERABILITY CALCULATION

D = Q 760 $\left[\frac{(P_c^2 - P_d^2) = \text{900,912}}{(P_c^2 - P_w^2) = \text{943,126}} \right]^n \frac{.9552}{.9662} = \text{734} \text{ MCF/da.}$

SUMMARY

P_c = 1096 psia
Q = 760 Mcf/day
P_w = 508 psia
P_d = 548 psia
D = 734 Mcf/day

Company El Paso Natural Gas
By Original Signed
Title Harold L. Kendrick
Witnessed by _____
Company _____

* This is date of completion test.
* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-s})	(F _c Q) ²	(F _c Q) ² (1-e ^{-s}) R ²	P _t ² (Column i)	P _t ² + R ²	P _w
3357	.217	51.065	11,081	247009	258,090	508

D at 500 = 751

