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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

						Well Al			
AMOCO PRODUCTION COMPANY					3004506347				
COLORAD	0 8020	1							
				Othe	t (Please exploi	in)			
		•							
Oil	_	•	/						
Casinghead	Gas 📋	Conder	nsate 💆						
							<del></del>		
. DESCRIPTION OF WELL AND LE			1 1 1	a Evernation   Kind of			Lease No.		
ļ	Well No.				T CLIFFS	- 1		1 -	03380
	1750	Coat C	oom The	FSL Line	and 1	750 Fee	a From The _	FWL	Line
27	N		RW			SAN	N JUAN		County
)					AFNI,				
SPORTE	R OF O	LAN	ID NATU	RAL GAS	e address to wh	ich approved	copy of this fu	um is to be se	u)
MERIDIAN OIL INC.									
head Gas		or Dry	Gas 🗍						
MPANY								79978	
Unit   	Soc.	Twp. 	Rge.	is gas actuali	y connected?	When	· · · · · · · · · · · · · · · · · · ·		
rom any oth	er lease or	pool, gi	ive comming	ing order num	ber:		<del></del>		
- (X)	Oil Well		Gas Well	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res'v
	pl. Ready to	Prod.		Total Depth	<u> </u>	·	P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth	
L				·			D	Clica	
							Depth Case	ing zaios	
<del></del>	TUBING.	CAS	ING AND	СЕМЕЙТІ	NG RECOR	D			
	TUBING,			CEMENTI	NG RECOR DEPTH SET			SACKS CEM	ENT
				CEMENTI					ENT
				CEMENTI					ENT
CA	SING & T	UBING ARL I	SIZE		DEPTH SET			SACKS CEM	
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ST FOR A	SING & TI	UBING ARL I	SIZE	Producing N	DEPTH SET	iowable for the	Epoke Size	SACKS CEM	
ST FOR A recovery of to	ALLOW odal volume	UBING ARL I	SIZE	t be equal to o	DEPTH SET	iomable for thi	s depth or be	SACKS CEM	
CA ST FOR A recovery of to Date of To Tubing Pr	ALLOW odal volume	UBING ARL I	SIZE	Producing N	r exceed top all fethod (Flow, p	iomable for thi	Choke Size	SACKS CEM	
CA ST FOR A recovery of to Date of To Tubing Pr	ALLOW otal volume est	UBING ARL I	SIZE	Producing N	r exceed top all fethod (Flow, p	iomable for the tump, gas lift, 5 1991	Choke Size	SACKS CEM  for full 24 hou	
CA  ST FOR A  ecovery of I  Date of Te  Tubing Pr  Oil - Bbls	ALLOW otal volume est	ABLI of load	SIZE	Producing N Casing Water - Bbi	r exceed top all fethod (Flow, p	tomable for the unit, gas lift.	Choke Size	SACKS CEM  for full 24 how	
CA  ST FOR A  ecovery of t  Date of Te  Tubing Pr  Cate O  Cate O	ALLOW ocal volume est ressure (Since State Commerces and C	ABLI of load	E doil and mus	Producing N Casing Water - Bbi	r exceed top all fethod (Flow, p	iomable for this ump, gas lyt. 5 1991 N. DIV	Choke Size	SACKS CEM  for full 24 hore  Condensate	os)
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	Oil Casingheac  AND LEA  27  SPORTE  chead Gas NIPANY  Unit  irom any oth  (X)  Date Com	Change in Oil Casinghead Gas Well No. 14  1750 27N  SPORTER OF OI Or Conden thead Gas MIPANY Unit Soc. irom any other lease or (X)  Date Compt. Ready to	Oil Dry Grandhead Gas Cooder  AND LEASE  Well No. Pool No. 14 BL  1750 Feet F  27N Range  SPORTER OF OIL AN Or Coodensate  Thead Gas Or Dry Dry Dry Dry Dry Dry Dry Dry Dry Dr	Change in Transporter of: Oil Dry Gas Casinghead Gas Coodensate  ND LEASE  Well No. 14 Pool Name, Including BLANCO SO  1750 Feet From The Range 8W  SPORTER OF OIL AND NATULE OF COODENSATE  OF COODENSATE  Dead Gas Or Dry Gas Dead Gas Or Dry Gas Dead Gas Or Dry Gas Dead Gas Dry G	Change in Transporter of: Oil Dry Gas Casinghead Gas Coodensate  ND LEASE  Well No. Pool Name, Including Formation 14 BLANCO SOUTH (PIC  1750 Feet From The FSL Line 27N Range 8W NN  SPORTER OF OIL AND NATURAL GAS or Coodensate Address (Given 3535 Entered Gas or Dry Gas Address (Given P. O. B.  Unit Soc. Twp. Rge. Is gas actually from any other lease or pool, give commingling order number of the community of the	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate  NDD LEASE  Well No. 14 Pool Name, Including Formation 14 BLANCO SOUTH (PICT CLIFFS)  1750 Feet From The FSL Line and 1 27N Range 8W ,NMPM,  SPORTER OF OIL AND NATURAL GAS  or Condensate Address (Give address to what a state of the state of	Change in Transporter of: Oil Dry Gas Casinghead Gas Coodensate  ND LEASE  Well No. Pool Name, Including Formation 14 BLANCO SOUTH (PICT CLIFFS) FEI  1750 Feet From The FSL Line and 1750 Foet 27N Range 8W NMPM, SAI  SPORTER OF OIL AND NATURAL GAS  Or Coodensate Address (Give address to which approved 3535 EAST 30TH STREET thead Gas Or Dry Gas Address (Give address to which approved P.O. BOX 1492, EL PASC Unit Soc. Twp. Rge. Is gas actually connected? When from any other lease or pool, give commingling order number:  Oil Well Gas Well New Well Workover Deepen  (X)  Date Compl. Ready to Prod.	Change in Transporter of:  Oil	Change in Transporter of: Oil Dry Gas Coodensate Coodensate Casinghead Gas Coodensate Co

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.