DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

DISTRICT II 811 South First, Artesia, NM 88210 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

Santa Fe, New Mexico 87505 DISTRICT IV 2040 South Pacheco, Santa Fe, NM

AMENDED REPORT

	REQUEST FO	OR ALL	LOWABLE A		RIZ	ATION	TO TR	ANSP	ORT OIL				
Operator name and Address Amoco Production Company									_		RID Numbe	ſ	
P.O. Box 800								H			000778	٠. ١.	
Denver, Colorado 80201									RC	Neaso	TOF FIRMS -	ode:	
3	API No. 3004506347				Pool N Otero	Name Chacra				Pool Code 82329			
P	Property Code					ty Name					Well Numb		
	000529			FI	loranc	ce D LS					14		
II. Surface L	ocation								1	<u> </u>	13		
UL or lot no.	Section T	Township	Range	Lot. kin		from the		outh Line	Feet from t	ne Eas	st/West Line	County	
UNIT K		27N	8W		17	750	SOL	UTH	1750		WEST	San Juan	
UL or lot no.	Iole Location Section T	Township	Range	Lot. Idn	Feet f	from the	North/So	with Line	Feet from the	ho Eas	st/West Line	County	
							I		ĺ				
Life Code	Producing Metho	nd Code	Gas Com	nnection Date		C-129 Permi	t Number	T	C-129 Effecti	ve Date	c	-129 Expiration Date	
III. Oil and Ga	as Transport				<u></u>			Щ.					
Transporter	45 Transport		Transporter Name		\top	POE	D	O/G		POD	ULSTR Location		
OGRID	51 BASO 515		and Address		+						d Description	1	
007057	P.O. Box 14	192			، آ	279	430	G					
	El Paso, TX	79978	•										
9018	GIANT REFIN		<i>i</i> .		. 6								
	P.O. Box 129		д, 7		≃	2794	110	-					
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IV. Produced V	Water POD	- 			—		OD ULSTR L	ocation and	Description (- Ma	DINI.	
2792	450						, D C	Ana			OLIO ISIL 3	MIN 3	
	pletion Data									<u> </u>	1000 -		
Spud Dat 04/08/15			Ready Date 04/21/1979	TD 476		\top	PBTD	\Box	Perfora		Т	HC, DC, MC	
				476	5'		4716'		3294'-3	428'		DHC	
	Hole Size			ng & Tubing Size		+		lepth Set 174'			Sacto Co 150 s		
				7 5/8"		+		481'			300 s	·	
	Liner			1-5/2		<u> </u>		1'-4761'			160 s		
	Tubing			2.375"	_		4	269'					
IV. Well Test 1													
		Uas.	s Delivery Date	Test Date 04/14/19			Test Length 13 hrs		Tbg. Pressure 45#		Csg. Prossure 350#		
Choke Siz			Oil trace	Water 11 bbls		18	Gas 300 mcfd	,	AO	F		Test Method F	
complied with and the	hat the information g	ations of the	ne Oil Conservation D	Division have been	.,			~~~ C					
knowledge and belief	·	<i>^</i>	1 1		,		•	OIL	CONSERV	VATIO r	4 DIV19	SION	
Signature:	X Me	huk	ita			-	ved By:			275	2		
Printed name: Title:	P	at Archul	leta			Title:		<u>S</u>	UPERVIS	SOR DI	STRICT	#3	
litle: Date:	St	taff Assis				Approval Date:							
04-25	o4-23-1997 Phone: 303-830-5217						APR 2 8 1997						
If this is a change of o	operator fill in the (OGRID nun	nber and name of the	e previous operator	<u> </u>								
	Previous Operator	- Cionature				Printed							
I	• • • • • • • • • • • • • • • • • • •						Name			Title		Date	
													