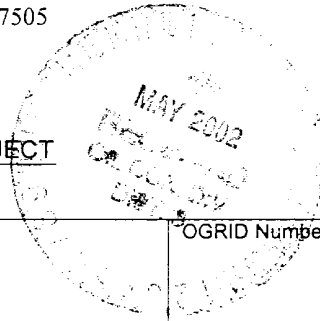


**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



i. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED							Phone 505-324-1090	
Property Name FLORANCE D LS					Well Number 14		API Number 30-045-06347	
UL K	Section 21	Township 27N	Range 08W	Feet From The 1,750'	North/South Line SOUTH	Feet From The 1,750'	East/West Line WEST	County SAN JUAN

11. Workover

Date Workover Commenced: 05/23/01	Previous Producing Pool(s) (Prior to Workover): DOWNHOLE COMMINGLE PC, CH, MV & PWOP
Date Workover Completed: 06/14/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Darrin Steed, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title Production Engineer Date 5/7/02
SUBSCRIBED AND SWORN TO before me this 7th day of May, 2002
Dolly C. Perkins
Notary Public
My Commission expires: 9-1-2004

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 6-14, 2001.

Signature District Supervisor <i>Charles T. Lerman</i>	OCD District <i>A7tec III</i>	Date <i>5-28-2002</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Farmington Well Workover Report

FLORANCE D

Well # 014

MV/CH/PC

Objective:

DHC PC, CH & MV formations

5/23/01

First rpt for pending AFE to DHC the PC, CH & MV formations. MIRU rig. Blw dwn tbg & csg. Ppd 20 bbls 2% KCl wtr dwn tbg & 20 bbls dwn csg to kill well. ND WH. NU BOPS w/1-1/4" off-set rams & offset spool. TOH & LD 71 jts 1-1/4" EUE tbg, X-N, 1jt 1-1/4" tbg & MS. ND offset spool. PO 1-1/4" rams, installed 2-3/8" rams. SDFN.

5/24/01

Blew dwn well. Ppd 10 bbls 2% KCl wtr dwn tbg & 10 bbls 2% KCl wtr dwn TCA to kill well. Rel Baker Model "R" pkr @ 2,475'. POH w/79 jts 2-3/8" tbg, Baker Model "R" pkr, 71 jts 2-3/8" tbg, SN & MS. Found scale on tbg across Chacra perms fr/3,294'-3,428'. TIH w/5-1/2" csg scraper & 152 jts 2-3/8" tbg. Tgd btm @ 4,673' (43' fill). POH w/tbg & csg scraper. TIH w/NC. pmp bailer & 152 jts tbg. CO fill fr/4,673'-4,694'. Hit hard fill. MV perms fr/4,606'-4,686'. PBD @ 4,716'. POH w/20 jts tbg. SDFN.

5/25/01

Blw dwn well. Ppd 20 bbls 2% KCl wtr dwn tbg & TCA. Fin TOH w/152 jts 2-3/8" tbg, pmp bailer & NC. TIH w/4-3/4" blade bit, XO, 152 jts 2-3/8" tbg. Tgd fill @ 4,694'. Drld 2' of fill. Btm very hard, unable to drl further. TOH w/152 jts tbg, XO & blade bit. TIH w/7" csg scraper, 144 jts tbg to liner top @ 4,421'. TOH w/20 jts tbg. MI & set used Emsco DE80F ppg ut w Arrow C-66 gas engine on side of loc. SDFN.

5/26/01

Blew dwn well. Killed well w/20 bbls 2% KCl wtr dwn tbg & TCA. Fin POH w/tbg & csg scraper. TIH w/NC, pmp bailer & 151 jts 2-3/8" tbg. Tgd btm @ 4,673' (21' fill). CO fill fr/4,673'-4,684' w/20 bbls 2% KCl wtr. Bailer quit. POH w/tbg, bailer & NC. TIH w/3" x 15' slotted OPMA w/XO, SN, 2-3/8" x 8' tbg sub, 148 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg, 1 - 4' & 1 - 8' x 2-3/8" tbg subs. RIH w/1.886" tbg broach to SN. POH w/tbg broach. Landed tbg @ 4,678'. SN @ 4,661'. ND BOP. NU WH. TIH w/2" x 1-1/2" x 12' RWAC "Z" pmp (SN CTO-137) w/1" x 6" strainer nipple, rod guide, RHBO tool. 1" x 1' lift sub. 185 new Norris Grade "D" 3/4" rods, 1 - 8', 2 - 4' x 3/4" pony rods & 1-1/4" x 16' PR w/8' PR liner. HWO. SDFN. Left TCA op to sales w/comp. WO ppg ut install.

5/30/01

6/7/01

Loaded tbg w/14 bbls 2% KCl wtr. Press tbg to 500 psig, held OK. Rel press. RDMO rig. Built ppg ut pad & set 3 cmt porta pads. Set Emsco DE80F ppg ut w/24" gearbox sheave & Arrow C-66 gas engine & 16" engine sheave w/C-210 belts on pads. Inst base tie downs. HWO. Built WH manifold. SD comp. Inst 1" T&C pipe fuel gas line fr/comp disch to ppg ut engine vol pot. Std comp & ppg ut @ 7:00 p.m., 5/29/01. Ppg @ 7 x 46" SPM. Blew dwn well. MIRU rig. Found pmp stuck & backed off rods. POH w/rods to RHBO tool. ND WH. NU BOP. Worked tbg 1.5 hrs w/65 pts tens to free OPMA jt. POH w/20 jts tbg. SDFN.

6/8/01

Blew dwn well. Fin POH w/prod tbg. Found OPMA jt & next 7 jts tbg full of solids. LD & CO OPMA jt. TIH w/NC, SN & 150 jts 2-3/8" tbg. Tgd btm @ 4,675' (19' fill). Landed tbg @ 4,665'. RU swb. EIR dwn TCA @ 0.5 BPM w/2% KCl wtr. BFL 3,500' FS. S. 0 BO, 52 BLW, 7 hrs (13 runs). FFL 3,200' FS. Ppd 60 bbls 2% KCl wtr dwn TCA. Swb runs 1-10 very dirty w/solids. Swb runs 11-13 began to clean up. Disconn & moved Arrow C-66 gas engine for rprs. Inst used Arrow C-66 gas engine w/new 10" clutch.

6/9/01

Blew dwn well. BFL 2,600' FS. S. 2 BO, 60 BLW, 9 hrs (31 runs). FFL 4,100' FS. Made 15 runs w/EOT @ 4,665'. Lwr tbg to 4,673'. Made 8 runs. Lwr'd tbg to 4,681'. Made 8 runs. TOH w/10 jts 2-3/8" tbg. SDFN.

6/12/01

Blew dwn well. TIH w/10 jts tbg. Tgd btm @ 4,669' (25' fill). POH & LD 1 jt tbg. Landed EOT @ 4,675'. RU swb. BFL 4,200' FS. S. 1 BO, 21 BLW, 5 hrs (13 runs). FFL 4,400' FS. Rec brwn wtr w/tr fines. POH w/tbg, SN & NC. TIH w/4-3/4" bladed bit, pmp bailer & 150 jts tbg. CO fill fr/4,674'-4,681' w/35 bbls 2% KCl wtr. Bailer quit working. POH w/20 jts tbg. SDFN. Left TCA op to sales.

6/13/01

Blew dwn well. TIH w/20 jts tbg & tgd btm @ 4,679' (15' fill, 2' entry over night). POH w/tbg, pmp bailer & bit. TIH w/3" x 15' slotted OPMA w/XO, SN, 1 - 8' x 2-3/8" tbg sub, 148 jts 2-3/8" tbg, 2 - 8' x 2-3/8" tbg subs & 1 jt 2-3/8" tbg. Tgd btm @ 4,670' (9' fill entry). POH & LD 1 jt tbg & 2 - 8' tbg subs. SDFN. Left TCA op to sales.

6/14/01

TIH w/2" x 1-1/2" x 12' RWAC "Z" pmp (SN CTO-135) w/1" x 1' strainer nipple, rod guide, RHBO tool, 1" x 1' lift sub, 184 - 3/4" rods, 1 - 8', 2 - 4' & 2 - 2' x 3/4" pony rods & 1-1/4" x 16' PR w/8' PR liner. HWO. Loaded tbg w/16 bbls 2% KCl wtr. Press tbg to 500 psig, held OK. Rel press. Press tbg to 300 psig w/rod pmp, good PA. RDMO rig. RWTP.

Well:	FLORANCE D LS	No.:	14
Operator:	XTO ENERGY, INC.	API:	3004506347
Township:	27.0N	Range:	08W
Section:	21	Unit:	K
Land Type:	F	County:	San Juan

Accumulated:			
Oil:	3193 (BBLS)	Gas:	1868442 (MCF)
Water:	2145 (BBLS)	Days Produ	15865 (Days)

Year: 1998

Pool Name BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	993	0	31	0	993
February	0	682	0	28	0	1675
March	0	444	0	31	0	2119
April	0	612	0	30	0	2731
May	0	307	0	31	0	3038
June	0	353	0	30	0	3391
July	0	441	0	31	0	3832
August	0	89	0	31	0	3921
September	0	258	0	30	0	4179
October	0	585	0	31	0	4764
November	0	155	0	30	0	4919
December	0	0	0	0	0	4919
Total	0	4919	0	334		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	76	7541	60	31	76	12460
February	6	6997	0	28	82	19457
March	36	7633	80	31	118	27090
April	25	6801	0	30	143	33891
May	1	6425	0	31	144	40316
June	62	6240	0	30	206	46556
July	18	6725	0	31	224	53281
August	15	6011	0	31	239	59292
September	0	6852	70	30	239	66144
October	7	5435	0	31	246	71579
November	22	6122	0	30	268	77701
December	4	7666	30	31	272	85367
Total	272	80448	240	365		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	6927	0	31	272	92294
February	0	0	0	0	272	92294
March	0	7012	0	31	272	99306
April	0	6244	0	30	272	105550
May	0	5931	0	31	272	111481
June	0	5761	0	30	272	117242

July	0	6208	0	31	272	123450
August	0	5548	0	31	272	128998
September	0	6325	0	30	272	135323
October	0	5018	0	31	272	140341
November	0	5652	0	30	272	145993
December	0	7136	0	31	272	153129
Total	0	67762	0	337		

Year: 1999

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	443	0	31	272	153572
February	0	712	0	28	272	154284
March	0	630	0	31	272	154914
April	0	631	0	30	272	155545
May	0	566	0	17	272	156111
June	0	790	0	30	272	156901
July	0	107	0	29	272	157008
August	0	780	0	31	272	157788
September	0	1042	0	30	272	158830
October	0	735	95	31	272	159565
November	0	541	0	28	272	160106
December	0	502	0	29	272	160608
Total	0	7479	95	345		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	8989	0	31	272	169597
February	0	6377	0	28	272	175974
March	0	6876	0	31	272	182850
April	10	6387	0	30	282	189237
May	2	5842	60	17	284	195079
June	0	6342	0	30	284	201421
July	5	6247	0	31	289	207668
August	0	6306	80	31	289	213974
September	0	5924	0	30	289	219898
October	1	5826	0	31	290	225724
November	0	5592	0	30	290	231316
December	15	5231	50	31	305	236547
Total	33	75939	190	351		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	8298	0	31	305	244845
February	0	5886	0	28	305	250731
March	0	6347	0	31	305	257078
April	0	5895	0	30	305	262973
May	0	5391	0	17	305	268364
June	0	5854	0	30	305	274218
July	0	5766	0	31	305	279984
August	0	5820	0	31	305	285804

September	0	5469	0	30	305	291273
October	0	5378	0	31	305	296651
November	0	5162	0	30	305	301813
December	0	4828	0	31	305	306641
Total	0	70094	0	351		

Year: 2000

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	1020	0	31	305	307661
February	0	865	0	29	305	308526
March	0	775	0	31	305	309301
April	0	481	0	30	305	309782
May	0	374	0	29	305	310156
June	0	194	0	23	305	310350
July	0	370	0	28	305	310720
August	0	392	80	30	305	311112
September	0	707	0	30	305	311819
October	0	278	40	31	305	312097
November	0	558	0	27	305	312655
December	0	587	0	31	305	313242
Total	0	6601	120	350		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	5807	0	31	305	319049
February	2	4918	0	29	307	323967
March	3	5548	0	31	310	329515
April	14	5003	0	30	324	334518
May	0	5598	0	31	324	340116
June	4	4942	80	25	328	345058
July	1	5416	0	31	329	350474
August	0	5531	0	31	329	356005
September	0	5012	0	29	329	361017
October	18	5372	0	31	347	366389
November	7	5030	0	30	354	371419
December	4	4806	0	30	358	376225
Total	53	62983	80	359		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	5359	0	31	358	381584
February	0	4540	0	29	358	386124
March	0	5122	0	31	358	391246
April	0	4618	0	30	358	395864
May	0	5168	0	31	358	401032
June	0	4562	0	25	358	405594
July	0	4999	0	31	358	410593
August	0	5106	0	31	358	415699
September	0	4627	0	29	358	420326
October	0	4958	0	31	358	425284

November	0	4645	0	30	358	429929
December	0	4435	0	30	358	434364
Total	0	58139	0	359		

Year: 2001

Pool Name: BLANCO P. C. SOUTH (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	365	0	27	358	434729
February	0	423	0	28	358	435152
March	0	782	70	31	358	435934
April	0	586	0	30	358	436520
May	0	161	0	10	358	436681
June	0	297	0	23	358	436978
July	0	654	0	31	358	437632
August	0	652	0	31	358	438284
September	0	549	0	30	358	438833
October	0	454	0	30	358	439287
November	0	444	0	30	358	439731
December	0	401	0	31	358	440132
Total	0	5768	70	332		

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	21	4994	40	31	379	445126
February	5	4595	0	28	384	449721
March	2	4826	0	31	386	454547
April	5	4334	50	30	391	458881
May	1	5716	40	31	392	464597
June	0	4336	348	23	392	468933
July	0	6401	15	31	392	475334
August	0	6384	90	31	392	481718
September	0	5368	0	30	392	487086
October	0	4450	0	30	392	491536
November	0	4352	0	30	392	495888
December	0	3920	0	31	392	499808
Total	34	59676	583	357		

Pool Name: OTERO CHACRA (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	4609	0	31	392	504417
February	0	4240	0	28	392	508657
March	0	4455	0	31	392	513112
April	0	4042	0	30	392	517154
May	0	5277	0	31	392	522431
June	0	4071	0	23	392	526502
July	0	6009	0	31	392	532511
August	0	5992	0	31	392	538503
September	0	5039	0	30	392	543542
October	0	4179	0	30	392	547721
November	0	4085	0	30	392	551806
December	0	3687	0	31	392	555493

Total

0

55685

0

357