

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date.

Commenced drilling March 17, 1957 Finished drilling March 21, 1957.

(Denote gas by G)

IMPORTANT WATER SANDS

No. 1, from 500 to 1400 No. 3, from to

No. 2, from to No. 4, from to

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8	180	75	Halliburton		25
1/2	2226	200	Halliburton		None

Heaving plug—Material Length Depth set

Adapters—Material Size

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from ~~surface~~ feet to 1.0 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

March 21, 1957 Put to producing ~~no correction~~, 19

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 2725 40 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 870-----

..... Driller Driller

..... Driller Driller

FROM--	TO--	TOTAL FEET	FORMATION
105	2160	55	Pictured Cliffs

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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Trace with 40,000 # sand and 40,000 Gals water. 1" tubing at
wex casting jets, 4 per foot from 2105 to 2160. Sand-water
2150' with 15' perforated anchor joint.

2150' with 15' perforated anchor joint.