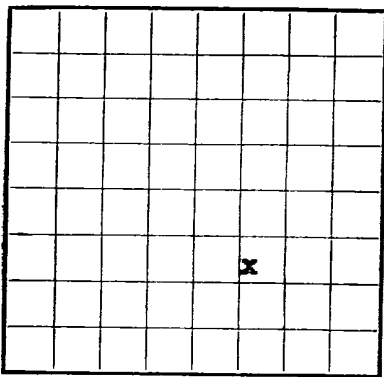
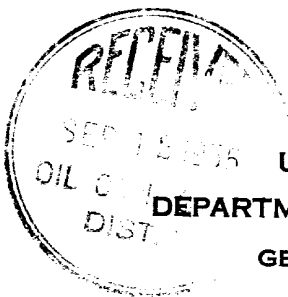




LOCATE WELL CORRECTLY



UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

U. S. LAND OFFICE New MexicoSERIAL NUMBER 011393LEASE OR PERMIT TO EXPLORE

RECEIVED

AUG 27 1955
U. S. GEOLOGICAL SURVEY
FARMINGTON NEW MEXICO

LOG OF OIL OR GAS WELL

Company J. Glenn TurnerAddress Box 728 - Farmington, New MexicoLessor or Tract ClevelandField Fulcher-Kutz Ext. State New MexicoWell No. 2-21 Sec 21 T 27-N R 9-W Meridian N.M.P.M. County San JuanLocation 1650 ft. N. of S Line and 1650 ft. W. of E Line of Sec. 21 Elevation 6271

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. Beeson Neal
Title Agent in FarmingtonDate August 24, 1955

The summary on this page is for the condition of the well at above date.

Commenced drilling July 9, 1955, 19 Finished drilling August 11, 1955, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2145 to 2227 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8 rd. thd.	J-55	83'	None				Surface
5-1/2"	17#	8 rd. thd.	Halliburton	2155'	Halliburton				Production
1"	11#	8 rd. thd.	Halliburton	2157'	None				Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	93'	80	Halliburton		
5-1/2"	2155'	100	Halliburton		Mostly water

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
On 8/10/55 sand oil treated from 2155' to 2227' with 7,800 gal. diesel oil and 11,000# sand. Flushed with 2,200 gal. diesel oil. Breakdown pressure 900'. Injection 25 BPM.						

TOOLS USED

Rotary tools were used from 93 feet to 2155 feet, and from _____ feet to _____ feetCable tools were used from 0 feet to 93 feet, and from 2155 feet to 2227 feetInitial Potential Test taken August 20, 1955 DATES Shut in for potential test and Put to producing pipe line connection 8/12/55

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2094 MCF/Day (3 hour test) Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 606 PSIG

EMPLOYEES

Huerfano Drilling Co., Inc., Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1285	1285	Sand and shale
1285	1360	75	Sand
1360	1940	580	Sand and shale
1940	2145	205	Sand, shale and coal
2145	2227	82	Sand
			Base Ojo Alamo 1360 Top Pictured Cliffs 2145

