

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

LEASE SIGNATURE AND SERIAL NO.

Santa Fe 078089

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

PART OR LEASE NAME

E. Scott - Federal

WELL NO.

13

FIELD AND POOL, OR WILDCAT

Basin Dakota

SECTION, T. R. M., OR BLOCK AND SURVEY AREA

24-27N-11W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

The British-American Oil Producing Company

3. ADDRESS OF OPERATOR

P. O. Drawer 330, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 900' FWL and 1600' FSL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

5-23-64

16. DATE T.D. REACHED

6-3-64

17. DATE COMPL. (Ready to prod.)

6-18-64

18. ELEVATIONS (DF, RKB, etc., GR, ETC)*

6283' GL

19. ELEV. CASINGHEAD

6295'

20. TOTAL DEPTH, MD & TVD

6653

21. PLUG, BACK T.D., MD & TVD

6588

22. IF MULTIPLE COMPL., HOW MANY*

-

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

25. WAS DIRECTIONAL SURVEY MADE

Yes No

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6524-48' KB/ES - Basin Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

No

Sonic, Gamma-caliper, GR Corr. and cement bond

CASING RECORD (Report all strings set in well)			CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE		
8-5/8"	24#	255'	12-1/4"	200 sacks	None
4-1/2"	11.60#	6651'	7-7/8"	350 sacks	None

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	DEPTH SET (MD)	PACKER SET (MD)
					2-1/16"	6501
						None

31. PERFORATION RECORD (Interval, size and number)

6525-48' KB/ES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

6525-48'

250 gal. 7 1/2% HCL, 500 gal. 15% HCL, 40,000# 20-40 sand, 50,000 gal. water, 1% Cacl2, 120# TR-6

33.*

PRODUCTION

DATE FIRST PRODUCTION

6-18-64

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

S.I. (Waiting on P.L. Conn)

DATE OF TEST

6-19-64

HOURS TESTED

24

CHORE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

960

Not Measured

FLOW, TUBING PRESS.

540

CASING PRESSURE

700

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

960

Not measured

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be connected to Southern Union Gathering system

TEST WITNESSED BY

Paul Bliss

35. LIST OF ATTACHMENTS

Copies of 2 logs (6)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nae R. Stone

TITLE Field Superintendent

DATE June 23, 1964

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	CN.	GEOLOGIC MARKERS		
					NAME	MEAN. DEPTH	TRUE VERT. DEPTH
LOG TOPS:							
			Pictured Cliffs - 1934'				
			Lower Gallup 5808'				
			Ganeros 6412'				
			Top Dakota GR2B 6524'				