

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078089	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Bonneville Fuels Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1660 Lincoln Street, Ste 1800, Denver, CO 80264		8. FARM OR LEASE NAME Scott Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL, 1650' FWL, Sec 23K T27N R11W At top prod. interval reported below At total depth		9. WELL NO. #5	
14. PERMIT NO. API# 3004506355		DATE ISSUED	
15. DATE SPUNDED 11/28/55	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 11/25/52	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6392 GL
19. ELEV. CASINGHEAD 6392	20. TOTAL DEPTH, MD & TVD 2088 2083		
21. PLUG. BACK T.D., MD & TVD 2033		22. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Basal Fruitland Coal 1950-2028		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	32.3	104	13 3/4
5 1/2	14	2038	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	1969'		
31. PERFORATION RECORD (Interval, size and number) 4 jspf 1950-54'; 1974-78'; 2020-28'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1950-2028		39,805 gal 70 Q foam	
		5,000# 40/70 sd	
		53,000# 20/40 sd.	
2035-2084		sqz w/150 sx Cl-B + additives	
33.* PRODUCTION			
DATE FIRST PRODUCTION 11/25/92	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Prod
DATE OF TEST 11/25/92	HOURS TESTED 24	CHOKE SIZE 14/64"	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS. 50	CASING PRESSURE 100	CALCULATED 24-HOUR RATE	OIL—BBL. 0
			GAS—MCF. 172
			WATER—BBL. 0
			GAS-OIL RATIO na
			OIL GRAVITY-API (CORR.) na
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <i>[Signature]</i>		TITLE Engineering Technician	
		DATE 11/30/92	

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2033						
Fruitland Coal	1798						