

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SFV8089

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Scott Federal #5

9. API Well No.
3004506355

10. Field and Pool, or Exploratory Area
W. Kutz Pictured Cliffs

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bonneville Fuels Corporation

3. Address and Telephone No.

1660 Lincoln, Suite 1800, Denver, CO 80264 (303) 863-1555

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL, 1650' FWL Sec 23K T27N R11W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bonneville Fuels Corporation requests permission to recomplete the above referenced well in the Fruitland Coal.

See attached for recompletion procedure.

Work to commence approximately 10/1/92

RECEIVED
SEP 15 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
02 SEP -8 PM 1:23
SANTO DOMINGO, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

Operations Manager

Title

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED
AS AMENDED

SEP 14 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MAJCOO

Scott Federal #5
KB 6397, GL 6392, PBTD 2084KB
5½ J55 14# csg @ 2038KB
Open hole to 2084KB

Fruitland Coal Recompletion

1. Kill well, ND Wellhead, NU BOPs
2. Tag Bottom and TOH w/tbg Tallying out
3. PU 4 1/2" bit and scrapper, TIH w/ 2 7/8" work string
4. Clean out to bottom of csg
5. TOH w/ tbg, bit and scrapper
6. Run Cement Bond Log
7. TIH w/ tbg and Arrow type 32 packer
8. Set packer @2032KB
9. Squeeze open hole w/ ±150 sxs class B CMT and additives, displace to retainer.
10. SI 24hrs.
11. TOH w/ tbg
12. Perforate and Squeeze csg as required by CBL
13. PU 4 1/2" bit, scrapper and TIH w/ tbg, clean out to 2035KB
14. Set CIBP @ 2035KB
15. Pressure up CSG to 500 psi and test squeeze
16. TOH w/ tbg and bit
17. Perforate w/ csg gun 2020-28, 1974-78, and 1950-54 4spf
18. TIH w/ packer and tbg, set packer above perfs
19. Breakdown perfs w/ 500 gal 15% HCL and flush with 2% KCL water
20. Frac w/ 25,000 gal 70 Q N₂ foam and 45,000 lbs 20/40 sand.
21. Circulate sand out to CIBP
22. TOH w/ packer and tbg
23. Set retrieveable bridge plug @ 1925KB
24. Perforate from 1894-1900, 1866-70, and 1840-44 4spf
25. TIH w/ packer and tbg, set packer above perfs
26. Breakdown perfs w/ 500 gals 15% HCL and flush with 2% KCL
27. Frac w/ 24,000 gal 70 Q N₂ foam and 40,000 lbs 20/40 sand.
28. Circulate sand out to RBP
29. TOH w/ packer and tbg
30. Retrieve RBP
31. TIH w/ 2 3/8" production tbg and hang off @1940KB
32. Swab well on, and test
33. Hookup compressor, pipeline and place on line