## EL PASO NATURAL GAS COMPANY

OPEN FLOW TEST DATA

November 22, 1965 DATE

Operator El Paso Natural Gas Company  Location 1850'S, 1190'W, Sec. 24, T-27-N, R-9-W  Formation Dakota		Legge Huerfanito Unit No. 97		
		County San Juan	State New Mexico	
		Poel Basin		
Casing: Diameter 4.500	Set At: Feet 6741	Tubing: Diameter 2-375	Set At: Feet 6664	
Pay Zone: From 6474	T• 6702	Total Depth: 6744	Shut In 11-14-65	
Stimulation Method Sand Water Frace		Flow Through Casing	Flow Through Tubing X	

Choke Size, Inches		Choke Constant: C				
•750		12.365				
Shut-In Pressure, Casing, 2132	PSIG	+ 12 = PSIA 2144	Days Shut-In	Shut-In Pressure, Tubing 1935	PSIG	+ 12 = PSIA 2947
Flowing Pressure: P 315	PSIG	+ 12 = PSIA 327		Working Pressure: Pw 790	PSIG	+ 12 = PSIA 802
Temperature: T= 83 °F Ft=	.9786	n = •75		Fpv (From Tables) 1.033		Gravity .700 Fg = .9258

CHOKE VOLUME = Q = C x P, x F, x Fg x Fpv

$$Q = (12.365)(327)(.9786)(.9258)(1.033) = 3,784 MCF/D$$

OPEN FLOW = Aof = Q 
$$\begin{pmatrix} & & 2 & \\ & P_c & \\ & P_c & P_w \end{pmatrix}$$

Aof = 
$$\left(\frac{4,596,736}{3,953,532}\right)^n = (3784)(1.1626)^{.75} = (3784)(1.1197)$$

NOTE: Well produced heavy fog of oily dist. and water throughout the test. Aof = 4,237

\_MCF/D

TESTED BY \_\_\_\_\_Jesse\_B. Goodwin Checked WARDENESSED BY W. D. Dawson

Calculated by: Hermon E. McAnally

